

*Converted to water injection; started injecting April, 1962*

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-4-59

OW ✓ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 12-2-59

Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N ✓ Micro ✓

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or  
operations suspended

8-4-59

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas/Oil Ratio Test



Well Log Filed



(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES **Contract No. 14-20-603-4030**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

|  |   |  |  |
|--|---|--|--|
|  |   |  |  |
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|  |   |  |  |

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |  |  |
|---|--|--|--|
| NOTICE OF INTENTION TO DRILL _____                  | <input checked="" type="checkbox"/> XX | SUBSEQUENT REPORT OF WATER SHUT-OFF _____        |  |
| NOTICE OF INTENTION TO CHANGE PLANS _____           |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____ |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____    |  | SUBSEQUENT REPORT OF ALTERING CASING _____       |  |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____ |  | SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____  |  |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____       |  | SUBSEQUENT REPORT OF ABANDONMENT _____           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING _____   |  | SUPPLEMENTARY WELL HISTORY _____                 |  |
| NOTICE OF INTENTION TO ABANDON WELL _____           |  |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 186574  
Navajo Tribe "S" Lease

Fort Worth, Texas May 26, 1959

Well No. 4 is located 2015 ft. from N line and 1930 ft. from E line of sec. 29

SW/4 NW/4 Sec. 29  
(1/4 Sec. and Sec. No.)

40-S 24-E  
(Twp.) (Range)

SLM  
(Meridian)

Aneth-Est.  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4512 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

| OBJECTIVE FORMATION | SIZE CASING   | CASING PROGRAM (Approx.)               |
|---------------------|---|--|
| Top of Aneth 5400'  | 8-5/8" (1500') 24.0# New<br>4-1/2" (5500') 9.5# New | Set at 1500' 1000 sx.<br>5600' 250 sx. |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.  
P. O. Box 1720  
Address Fort worth 1, Texas

TEXACO Inc.

By J. J. Velten  
Title Division Civil Engineer

**Registered Professional Engineer - State of Texas**

May 28, 1959

Texaco, Inc.  
P. O. Box 1720  
Fort Worth 1, Texas

Attention: J. J. Velten,  
Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe S-4, which is to be located 2015 feet from the north line and 1930 feet from the west line of Section 29, Township 40 South, Range 24 East, SLEB, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

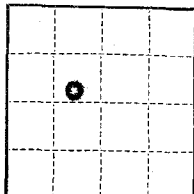
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-503-4030



SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |                                     |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |                                     |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |                                     |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL           |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 31, 19 59

Navajo Tribe "S"

Well No. 4 is located 2015 ft. from N line and 1930 ft. from E line of sec. 29

NW 1/4 of Sec. 29  
(1/4 Sec. and Sec. No.)

40-S  
(Twp.)

24-E  
(Range)

SLM  
(Meridian)

Aneth-Ext.  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4512 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12:00 Noon, June 2, 1959.

Drilled 17-1/4" hole to 103' and cemented 93' of 13-3/8" O.D. casing at 103' with 175 sacks of cement. Cement circulated.

Drilled 11" hole to 1500' and cemented 1490' of 8-5/8" O.D. casing at 1500' with 1100 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 817  
Farmington, New Mexico

By C. H. McCool

Title Asst. Dist. Sup't.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-4030

|  |  |  |  |  |
|--|--|--|--|--|
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |

SUNDRY NOTICES AND REPORTS ON WELLS

71-H  
8-24

|   |  |  |                                     |
|---|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL                  |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS           |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |                                     |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    |  | SUBSEQUENT REPORT OF ALTERING CASING       |                                     |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       |  | SUBSEQUENT REPORT OF ABANDONMENT           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   |  | SUPPLEMENTARY WELL HISTORY                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL           |  |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "S" August 19, 1959

Well No. 4 is located 2015 ft. from N line and 1930 ft. from W line of sec. 29

NW 1/4 of Section 29 40-S 24-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Aneth San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4512 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5635' and cemented 5622' of 4-1/2" O.D. casing at 5632' with 250 sacks of cement. Top of cement 4200'. Tested casing with 1000# pressure for 30 minutes. Tested O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 817

Farmington, New Mexico

By

Title Asst. Dist. Sup't.

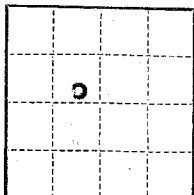
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-4030



SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |                                     |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL                  | SUBSEQUENT REPORT OF WATER SHUT-OFF        | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS           | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |                                     |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    | SUBSEQUENT REPORT OF ALTERING CASING       |                                     |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  |                                     |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       | SUBSEQUENT REPORT OF ABANDONMENT           |                                     |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY                 |                                     |
| NOTICE OF INTENTION TO ABANDON WELL           |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1959  
Navajo Tribe "S"  
Well No. 4 is located 2015 ft. from N line and 1930 ft. from W line of sec. 29  
N. of Sec. 29 10-S 24-R 51M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Aneth San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4512 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5635'. Plugged back depth 5564'.

Perforated 4-1/2" casing from 5534' to 5550' with 4 jet shots per foot. Acidized perforations with 3200 gallons of regular 15% acid. After acidizing, well flowed 175 barrels of oil and 38 barrels of acid residue in 8 hours. Well commenced making salt water and stopped flowing. After swabbing, rate of salt water increased. Ran tracer survey which indicated acid went down the casing. Set retainer at 5520' and squeezed perforations 5534' to 5550' with 50 sacks of cement. Drilled out retainer at 5520'. Perforated 4-1/2" casing from 5575' to 5585' with 2 jet shots per foot. Set retainer at 5565' and block squeezed perforations 5575' to 5585' with 100 sacks of cement. Put 46 sacks of cement into formation (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO INC.

Address Box 817

Farmington, New Mexico

By

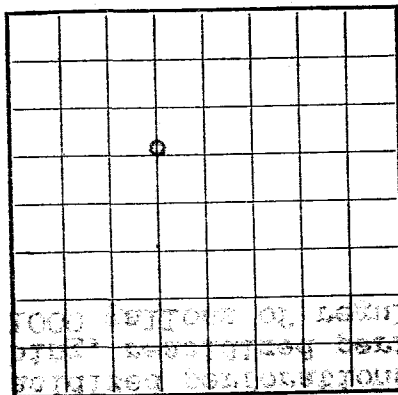
Title Asst. Dist. Supt.



and reversed out 54 sacks. Reperforated 4-1/2" casing from 5534' to 5550' with 4 jet shots per foot. Acidized perforations with 500 gallons of regular 15% acid. Swabbed well dry and reacidized perforations with 1000 gallons of regular 15% acid. Swabbed an excessive amount of salt water with a small amount of water. Drilled out retainer and cement to 5592'. Ran tracer survey which indicated acid went down the casing. Set bridge plug at 5516' and squeezed perforations 5534' to 5550' with 100 sacks of cement. Failed to squeeze. Re-squeezed perforations with 100 sacks of cement. Drilled out bridge plug and cement to 5592'. Perforated casing from 5575' to 5585' with 2 jet shots per foot. Set retainer at 5564' and acidized perforations with 500 gallons of mud acid. Squeezed perforations with 100 sacks of Latex cement. Failed to squeeze. Re-squeezed perforations with 100 sacks of cement. Perforated casing from 5534' to 5540' with 4 jet shots per foot. Acidized perforations with 500 gallons of regular 15% acid. Swabbed 22 barrels of load oil and 13 barrels of fresh water in 20 hours and swabbed dry. Re-acidized perforations with 500 gallons of regular 15% acid. After swabbing, reacidized perforations with 1000 gallons of 20% acid followed by 1000 gallons of regular 15% acid. Swabbed 64 barrels of oil in 24 hours.

AUG 31 1959

Navajo  
U. S. LAND OFFICE  
SERIAL NUMBER 14-20-603-4030  
LEASE OR PERMIT TO PROSPECT



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY OF LANDS BELONGING TO THE UNITED STATES  
Company TEXACO Inc. Address P. O. Box 817, Farmington, N.M.  
Lessor or Tract Navajo Tribe "S" Field Aneth State Utah  
Well No. 4 Sec. 29 T. 40-S R. 24-E Meridian SLM County San Juan  
Location 2015 ft. N of N Line and 1930 ft. E of W Line of Section 29 Elevation 4512'  
(Denote flow relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 2, 1959 Signed [Signature] Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 2, 1959 Finished drilling June 25, 1959

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5534' to 5540' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make        | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose |
|-------------|-----------------|------------------|-------------|--------|--------------|---------------------|------------|-----|---------|
|             |                 |                  |             |        |              |                     | From—      | To— |         |
| 13-3/8      | 103             | 175              | Halliburton |        |              |                     |            |     |         |
| 8-5/8       | 1500            | 1100             | Halliburton |        |              |                     |            |     |         |
| 4-1/2       | 5632            | 250              | Halliburton |        |              |                     |            |     |         |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13-3/8      | 103       | 175                    | Halliburton |             |                    |
| 8-5/8       | 1500      | 1100                   | Halliburton |             |                    |
| 4-1/2       | 5632      | 250                    | Halliburton |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material None Size \_\_\_\_\_

## SHOOTING RECORD

FOLD MARK

## PLUGS AND ADAPTERS

Heaving plug—Material None Length      Depth set       
 Adapters—Material None Size     

## SHOOTING RECORD

| Size        | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|-------------|------------|----------------|----------|------|------------|-------------------|
| <u>None</u> |            |                |          |      |            |                   |
|             |            |                |          |      |            |                   |
|             |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from 0 feet to 5635 feet, and from      feet to      feet  
 Cable tools were used from None feet to      feet, and from      feet to      feet

## DATES

Tested October 8, 1959 Put to producing August 4, 1959  
 The production for the first 24 hours was 19 barrels of fluid of which 100 % was oil;      %  
 emulsion;      % water; and      % sediment. Gravity, °Bé. 42°  
 If gas well, cu. ft. per 24 hours      Gallons gasoline per 1,000 cu. ft. of gas       
 Rock pressure, lbs. per sq. in.      Pump test. Length of stroke 64" with 15 strokes per minute.

C. M. Combs, Driller Dewey Fissel, Driller  
H. Merrell, Driller     , Driller

## FORMATION RECORD

| FROM—              | TO—  | TOTAL FEET | FORMATION             |
|--------------------|------|------------|-----------------------|
| 0                  | 105  | 105        | Sand & Boulders       |
| 105                | 220  | 115        | Shale & Boulders      |
| 220                | 540  | 320        | Sand                  |
| 540                | 968  | 428        | Sand & Red Bed        |
| 968                | 1500 | 532        | Sand, Shale & Red Bed |
| 1500               | 1556 | 56         | Sand                  |
| 1556               | 2770 | 1214       | Sand & Shale          |
| 2770               | 3244 | 474        | Shale                 |
| 3244               | 3463 | 219        | Sand & Shale          |
| 3463               | 3547 | 84         | Shale & Anhydrite     |
| 3547               | 3649 | 102        | Shale                 |
| 3649               | 3885 | 236        | Shale & Anhydrite     |
| 3885               | 4721 | 836        | Shale & Lime          |
| 4721               | 4879 | 158        | Shale                 |
| 4879               | 5167 | 288        | Shale & Lime          |
| 5167               | 5243 | 76         | Shale                 |
| 5243               | 5284 | 41         | Lime & Shale          |
| 5284               | 5307 | 23         | Lime                  |
| 5307               | 5401 | 94         | Lime & Shale          |
| 5401               | 5516 | 115        | Lime                  |
| 5516               | 5575 | 59         | Lime & Shale          |
| 5575               | 5635 | 60         | Lime                  |
| Total Depth 5635'  |      |            |                       |
| Plugged Back Depth |      | 5635'      | LOSERVILION           |

FORMATION RECORD—Continued

16-43004-4

5581 110N

# FORMATION RECORD—Continued

1075.1

10-3004-4

| FROM | TO   | TOTAL FEET | FORMATION |
|------|------|------------|-----------|
| 2018 | 2032 | 14         | 2018      |
| 2032 | 2040 | 8          | 2032      |
| 2040 | 2048 | 8          | 2040      |
| 2048 | 2056 | 8          | 2048      |
| 2056 | 2064 | 8          | 2056      |
| 2064 | 2072 | 8          | 2064      |
| 2072 | 2080 | 8          | 2072      |
| 2080 | 2088 | 8          | 2080      |
| 2088 | 2096 | 8          | 2088      |
| 2096 | 2104 | 8          | 2096      |
| 2104 | 2112 | 8          | 2104      |
| 2112 | 2120 | 8          | 2112      |
| 2120 | 2128 | 8          | 2120      |
| 2128 | 2136 | 8          | 2128      |
| 2136 | 2144 | 8          | 2136      |
| 2144 | 2152 | 8          | 2144      |
| 2152 | 2160 | 8          | 2152      |
| 2160 | 2168 | 8          | 2160      |
| 2168 | 2176 | 8          | 2168      |
| 2176 | 2184 | 8          | 2176      |
| 2184 | 2192 | 8          | 2184      |
| 2192 | 2200 | 8          | 2192      |
| 2200 | 2208 | 8          | 2200      |
| 2208 | 2216 | 8          | 2208      |
| 2216 | 2224 | 8          | 2216      |
| 2224 | 2232 | 8          | 2224      |
| 2232 | 2240 | 8          | 2232      |
| 2240 | 2248 | 8          | 2240      |
| 2248 | 2256 | 8          | 2248      |
| 2256 | 2264 | 8          | 2256      |
| 2264 | 2272 | 8          | 2264      |
| 2272 | 2280 | 8          | 2272      |
| 2280 | 2288 | 8          | 2280      |
| 2288 | 2296 | 8          | 2288      |
| 2296 | 2304 | 8          | 2296      |
| 2304 | 2312 | 8          | 2304      |
| 2312 | 2320 | 8          | 2312      |
| 2320 | 2328 | 8          | 2320      |
| 2328 | 2336 | 8          | 2328      |
| 2336 | 2344 | 8          | 2336      |
| 2344 | 2352 | 8          | 2344      |
| 2352 | 2360 | 8          | 2352      |
| 2360 | 2368 | 8          | 2360      |
| 2368 | 2376 | 8          | 2368      |
| 2376 | 2384 | 8          | 2376      |
| 2384 | 2392 | 8          | 2384      |
| 2392 | 2400 | 8          | 2392      |
| 2400 | 2408 | 8          | 2400      |
| 2408 | 2416 | 8          | 2408      |
| 2416 | 2424 | 8          | 2416      |
| 2424 | 2432 | 8          | 2424      |
| 2432 | 2440 | 8          | 2432      |
| 2440 | 2448 | 8          | 2440      |
| 2448 | 2456 | 8          | 2448      |
| 2456 | 2464 | 8          | 2456      |
| 2464 | 2472 | 8          | 2464      |
| 2472 | 2480 | 8          | 2472      |
| 2480 | 2488 | 8          | 2480      |
| 2488 | 2496 | 8          | 2488      |
| 2496 | 2504 | 8          | 2496      |
| 2504 | 2512 | 8          | 2504      |
| 2512 | 2520 | 8          | 2512      |
| 2520 | 2528 | 8          | 2520      |
| 2528 | 2536 | 8          | 2528      |
| 2536 | 2544 | 8          | 2536      |
| 2544 | 2552 | 8          | 2544      |
| 2552 | 2560 | 8          | 2552      |
| 2560 | 2568 | 8          | 2560      |
| 2568 | 2576 | 8          | 2568      |
| 2576 | 2584 | 8          | 2576      |
| 2584 | 2592 | 8          | 2584      |
| 2592 | 2600 | 8          | 2592      |
| 2600 | 2608 | 8          | 2600      |
| 2608 | 2616 | 8          | 2608      |
| 2616 | 2624 | 8          | 2616      |
| 2624 | 2632 | 8          | 2624      |
| 2632 | 2640 | 8          | 2632      |
| 2640 | 2648 | 8          | 2640      |
| 2648 | 2656 | 8          | 2648      |
| 2656 | 2664 | 8          | 2656      |
| 2664 | 2672 | 8          | 2664      |
| 2672 | 2680 | 8          | 2672      |
| 2680 | 2688 | 8          | 2680      |
| 2688 | 2696 | 8          | 2688      |
| 2696 | 2704 | 8          | 2696      |
| 2704 | 2712 | 8          | 2704      |
| 2712 | 2720 | 8          | 2712      |
| 2720 | 2728 | 8          | 2720      |
| 2728 | 2736 | 8          | 2728      |
| 2736 | 2744 | 8          | 2736      |
| 2744 | 2752 | 8          | 2744      |
| 2752 | 2760 | 8          | 2752      |
| 2760 | 2768 | 8          | 2760      |
| 2768 | 2776 | 8          | 2768      |
| 2776 | 2784 | 8          | 2776      |
| 2784 | 2792 | 8          | 2784      |
| 2792 | 2800 | 8          | 2792      |
| 2800 | 2808 | 8          | 2800      |
| 2808 | 2816 | 8          | 2808      |
| 2816 | 2824 | 8          | 2816      |
| 2824 | 2832 | 8          | 2824      |
| 2832 | 2840 | 8          | 2832      |
| 2840 | 2848 | 8          | 2840      |
| 2848 | 2856 | 8          | 2848      |
| 2856 | 2864 | 8          | 2856      |
| 2864 | 2872 | 8          | 2864      |
| 2872 | 2880 | 8          | 2872      |
| 2880 | 2888 | 8          | 2880      |
| 2888 | 2896 | 8          | 2888      |
| 2896 | 2904 | 8          | 2896      |
| 2904 | 2912 | 8          | 2904      |
| 2912 | 2920 | 8          | 2912      |
| 2920 | 2928 | 8          | 2920      |
| 2928 | 2936 | 8          | 2928      |
| 2936 | 2944 | 8          | 2936      |
| 2944 | 2952 | 8          | 2944      |
| 2952 | 2960 | 8          | 2952      |
| 2960 | 2968 | 8          | 2960      |
| 2968 | 2976 | 8          | 2968      |
| 2976 | 2984 | 8          | 2976      |
| 2984 | 2992 | 8          | 2984      |
| 2992 | 3000 | 8          | 2992      |
| 3000 | 3008 | 8          | 3000      |
| 3008 | 3016 | 8          | 3008      |
| 3016 | 3024 | 8          | 3016      |
| 3024 | 3032 | 8          | 3024      |
| 3032 | 3040 | 8          | 3032      |
| 3040 | 3048 | 8          | 3040      |
| 3048 | 3056 | 8          | 3048      |
| 3056 | 3064 | 8          | 3056      |
| 3064 | 3072 | 8          | 3064      |
| 3072 | 3080 | 8          | 3072      |
| 3080 | 3088 | 8          | 3080      |
| 3088 | 3096 | 8          | 3088      |
| 3096 | 3104 | 8          | 3096      |
| 3104 | 3112 | 8          | 3104      |
| 3112 | 3120 | 8          | 3112      |
| 3120 | 3128 | 8          | 3120      |
| 3128 | 3136 | 8          | 3128      |
| 3136 | 3144 | 8          | 3136      |
| 3144 | 3152 | 8          | 3144      |
| 3152 | 3160 | 8          | 3152      |
| 3160 | 3168 | 8          | 3160      |
| 3168 | 3176 | 8          | 3168      |
| 3176 | 3184 | 8          | 3176      |
| 3184 | 3192 | 8          | 3184      |
| 3192 | 3200 | 8          | 3192      |
| 3200 | 3208 | 8          | 3200      |
| 3208 | 3216 | 8          | 3208      |
| 3216 | 3224 | 8          | 3216      |
| 3224 | 3232 | 8          | 3224      |
| 3232 | 3240 | 8          | 3232      |
| 3240 | 3248 | 8          | 3240      |
| 3248 | 3256 | 8          | 3248      |
| 3256 | 3264 | 8          | 3256      |
| 3264 | 3272 | 8          | 3264      |
| 3272 | 3280 | 8          | 3272      |
| 3280 | 3288 | 8          | 3280      |
| 3288 | 3296 | 8          | 3288      |
| 3296 | 3304 | 8          | 3296      |
| 3304 | 3312 | 8          | 3304      |
| 3312 | 3320 | 8          | 3312      |
| 3320 | 3328 | 8          | 3320      |
| 3328 | 3336 | 8          | 3328      |
| 3336 | 3344 | 8          | 3336      |
| 3344 | 3352 | 8          | 3344      |
| 3352 | 3360 | 8          | 3352      |
| 3360 | 3368 | 8          | 3360      |
| 3368 | 3376 | 8          | 3368      |
| 3376 | 3384 | 8          | 3376      |
| 3384 | 3392 | 8          | 3384      |
| 3392 | 3400 | 8          | 3392      |
| 3400 | 3408 | 8          | 3400      |
| 3408 | 3416 | 8          | 3408      |
| 3416 | 3424 | 8          | 3416      |
| 3424 | 3432 | 8          | 3424      |
| 3432 | 3440 | 8          | 3432      |
| 3440 | 3448 | 8          | 3440      |
| 3448 | 3456 | 8          | 3448      |
| 3456 | 3464 | 8          | 3456      |
| 3464 | 3472 | 8          | 3464      |
| 3472 | 3480 | 8          | 3472      |
| 3480 | 3488 | 8          | 3480      |
| 3488 | 3496 | 8          | 3488      |
| 3496 | 3504 | 8          | 3496      |
| 3504 | 3512 | 8          | 3504      |
| 3512 | 3520 | 8          | 3512      |
| 3520 | 3528 | 8          | 3520      |
| 3528 | 3536 | 8          | 3528      |
| 3536 | 3544 | 8          | 3536      |
| 3544 | 3552 | 8          | 3544      |
| 3552 | 3560 | 8          | 3552      |
| 3560 | 3568 | 8          | 3560      |
| 3568 | 3576 | 8          | 3568      |
| 3576 | 3584 | 8          | 3576      |
| 3584 | 3592 | 8          | 3584      |
| 3592 | 3600 | 8          | 3592      |
| 3600 | 3608 | 8          | 3600      |
| 3608 | 3616 | 8          | 3608      |
| 3616 | 3624 | 8          | 3616      |
| 3624 | 3632 | 8          | 3624      |
| 3632 | 3640 | 8          | 3632      |
| 3640 | 3648 | 8          | 3640      |
| 3648 | 3656 | 8          | 3648      |
| 3656 | 3664 | 8          | 3656      |
| 3664 | 3672 | 8          | 3664      |
| 3672 | 3680 | 8          | 3672      |
| 3680 | 3688 | 8          | 3680      |
| 3688 | 3696 | 8          | 3688      |
| 3696 | 3704 | 8          | 3696      |
| 3704 | 3712 | 8          | 3704      |
| 3712 | 3720 | 8          | 3712      |
| 3720 | 3728 | 8          | 3720      |
| 3728 | 3736 | 8          | 3728      |
| 3736 | 3744 | 8          | 3736      |
| 3744 | 3752 | 8          | 3744      |
| 3752 | 3760 | 8          | 3752      |
| 3760 | 3768 | 8          | 3760      |
| 3768 | 3776 | 8          | 3768      |
| 3776 | 3784 | 8          | 3776      |
| 3784 | 3792 | 8          | 3784      |
| 3792 | 3800 | 8          | 3792      |
| 3800 | 3808 | 8          | 3800      |
| 3808 | 3816 | 8          | 3808      |
| 3816 | 3824 | 8          | 3816      |
| 3824 | 3832 | 8          | 3824      |
| 3832 | 3840 | 8          | 3832      |
| 3840 | 3848 | 8          | 3840      |
| 3848 | 3856 | 8          | 3848      |
| 3856 | 3864 | 8          | 3856      |
| 3864 | 3872 | 8          | 3864      |
| 3872 | 3880 | 8          | 3872      |
| 3880 | 3888 | 8          | 3880      |
| 3888 | 3896 | 8          | 3888      |
| 3896 | 3904 | 8          | 3896      |
| 3904 | 3912 | 8          | 3904      |
| 3912 | 3920 | 8          | 3912      |
| 3920 | 3928 | 8          | 3920      |
| 3928 | 3936 | 8          | 3928      |
| 3936 | 3944 | 8          | 3936      |
| 3944 | 3952 | 8          | 3944      |
| 3952 | 3960 | 8          | 3952      |
| 3960 | 3968 | 8          | 3960      |
| 3968 | 3976 | 8          | 3968      |
| 3976 | 3984 | 8          | 3976      |
| 3984 | 3992 | 8          | 3984      |
| 3992 | 4000 | 8          | 3992      |

TEST #1, 5640 to 5516 feet open 3 hours with a weak blow of air throughout test. Recovered 15' of heavy oil cut mud and 2 gallons of free oil. No show of water.

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

Driller: \_\_\_\_\_

FOLO MWB

Deben ser

[illegible]

## WEDDING AND CEMENTING RECORD

### HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

| DATE  | WELL NO. | DEPTH | TIME | TEMP. | PRESS. | FLOW | TO | THROUGH |
|---|----------|-------|------|-------|--------|------|----|---------|
| After drilling to 5635' and cementing 4-1/2" casing, cement plug was drilled out from 5572' to 5615'. Perforated 4-1/2" casing from 5534' to 5590' with 4 jet shots per foot. Acidized perforations with 3200 gallons of regular 15% acid. After acidizing, well flowed 175 barrels of oil and 38 barrels of acid residue in 8 hours. Well commenced making salt water and stopped flowing. After swabbing, rate of salt water increased. Ran tracer survey which indicated acid went down the casing. Set retainer at 5520' and squeezed perforations 5534' to 5550' with 50 sacks of cement. Drilled out retainer at 5520'. Perforated 4-1/2" casing from 5575' to 5585' with 2 jet shots per foot. Set retainer at 5565' and block squeezed perforations 5575' to 5585' with 100 sacks of cement. Put 46 sacks of cement into formation and reversed out 54 sacks. Reperforated 4-1/2" casing from 5534' to 5550' with 4 jet shots per foot. Acidized perforations with 500 gallons of regular 15% acid. Swabbed well dry and reacidized perforations with 1000 gallons of regular 15% acid. Swabbed an excessive amount of salt water with a small amount of water. Drilled out retainer and cement to 5592'. Ran tracer survey which indicated acid went down the casing. Set bridge plug at 5516' and squeezed perforations 5534' to 5550' with 100 sacks of cement. Failed to squeeze. Re-squeezed perforations with 100 sacks of cement. Drilled out bridge plug and cement to 5592'. Perforated casing from 5575' to 5585' with 2 jet shots per foot. Set retainer at 5564' and (P.O.T.D.) and acidized perforations with 500 gallons of mud acid. Squeezed perforations with 100 sacks of Latex cement. Failed to squeeze. Re-squeezed perforations with 100 sacks of cement. Perforated casing from 5534' to 5540' with 4 jet shots per foot. Acidized perforations with 500 gallons of regular 15% acid. Swabbed 22 barrels of load oil and 43 barrels of fresh water in 20 hours and swabbed dry. Re-acidized perforations with 1000 gallons of XFW acid followed by 1000 gallons of regular 15% acid. Swabbed 84 barrels of oil in 24 hours |          |       |      |       |        |      |    |         |

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

REVIEW OF REVENUE TO PROSECUTE \*\*\*\*\*

## REFLECT NUMBERS

LOS ANGELES OFFICE

LOTT 6-329

7810 AG 01402 15-01-93  
RQ88 1 17-01-93 15-05-93

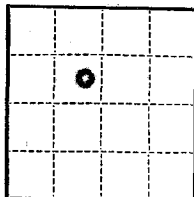
(SUBMIT IN TRIPLICATE)

Indian Agency Nava Jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-4030



SUNDRY NOTICES AND REPORTS ON WELLS

|   |  |  |          |
|---|--|--|----------|
| NOTICE OF INTENTION TO DRILL                  |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |          |
| NOTICE OF INTENTION TO CHANGE PLANS           |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <b>X</b> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF    |  | SUBSEQUENT REPORT OF ALTERING CASING       |          |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF REDRILLING OR REPAIR  | <b>X</b> |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE       |  | SUBSEQUENT REPORT OF ABANDONMENT           |          |
| NOTICE OF INTENTION TO PULL OR ALTER CASING   |  | SUPPLEMENTARY WELL HISTORY                 | <b>X</b> |
| NOTICE OF INTENTION TO ABANDON WELL           |  |  |          |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27, 1961

**Aneth Unit**

Well No. F229 is located 2015 ft. from N line and 1930 ft. from W line of sec. 29

NW 1/4 of Sec. 29  
(1/4 Sec. and Sec. No.)

40-S 24-E  
(Twp.) (Range)

SLM  
(Meridian)

Aneth  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4512 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in pulling unit, pulled rods and tubing and commenced workover 11-24-61. Drilled out retainer at 5564' and cement to 5610'. Perforated 4-1/2" casing from 5540' to 5550', 5556' to 5562' and 5579' to 5602' with 2 jets per foot. Ran tubing with retrievable bridge plug and packer. Set bridge plug on bottom of hole and packer at 5568'. Attempted to treat perforations from 5579' to 5602' with 1000 gallons of NELST acid. Formation broke down and acid communicated to upper perforations. Reset packer at 5500' and acidized all perforations (5534' to 5550', 5556' to 5562' and 5579' to 5602') with 1500 gallons of NELST acid and 2000 gallons of emulsified acid. Pulled tubing with packer and bridge plug. Ran 2" plastic coated tubing with Baker Model "P" Packer on bottom of tubing and set packer at 5446'.

(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By

Title District Superintendent

Put inhibited water behind packer and tested with 1000# pressure.  
Packer tested OK. Completed workover 11-27-61 and shut well in.  
This well is scheduled as a water input well and is now waiting on  
water injection line.

JAN 2 1962

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-4030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F229

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29, 40-S, 24-E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water injection</b>  | 7. UNIT AGREEMENT NAME<br><b>Aneth Unit</b>                       |
| 2. NAME OF OPERATOR<br><b>TEXACO Inc.</b>  | 8. FARM OR LEASE NAME   |
| 3. ADDRESS OF OPERATOR<br><b>Box 810, Farmington, New Mexico 87401</b>   | 9. WELL NO.<br><b>F229</b>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br><b>2015' from North Line and 1930' from West Line</b> | 10. FIELD AND POOL, OR WILDCAT<br><b>Aneth</b>                    |
| 14. PERMIT NO.   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>4512' DF</b> |
| 12. COUNTY OR PARISH<br><b>San Juan</b>  | 13. STATE<br><b>Utah</b>  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reason for workover was to increase injectivity.

Commenced workover on 6-15-65. Backflowed well and treated all perforations through tubing with 600 gallons of Dowell XL-1 acid. Treating pressure 2600 to 2150 psi with an average injection rate of 3-1/2 barrels per minute. Instant shut-in pressure 1900 psi. Backflowed well and returned to injection. Injected 240 barrels of water into well on 24 hour test ending 9:00 AM, 6-22-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. D. Farmer*

TITLE

District Superintendent

DATE

June 29, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3) OGCC(2) NT(1) CBS(1) WDB(1) - 8



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-4030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F229

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29-40S-24E-SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Water Injection

2. NAME OF OPERATOR

Texaco Inc. - Producing Dept. - Rocky Mtns. U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201 (GLE)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2015' FNL and 1930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4512 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-18-72 - Acidized down 2-3/8" tbng. w/ 750 gal. 15% and flushed w/

1500 Gal. inj. water.

Press. 2750 - 3000 @ 2.5 BPM.

ISIP 2900 15 Min. 2250

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

District Superintendent

DATE

7-19-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3) OGCC(2) - Navajo Tribe - Superior Oil Co. - HHS - GLE - WLW  
Farm. SLC Cortez

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-4030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

F229

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29, T40S, R24E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection**

2. NAME OF OPERATOR

TEXACO, INC.

3. ADDRESS OF OPERATOR

P.O. Box EE Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2015' FNL &amp; 1930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4512' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Commenced workover 10-2-74. Rigged up and pumped 250 gal 15% HCL @ 2 BPM followed by water flush @ 1½ BPM, slowed to 1 BPM. Backflowed. Jetted with Nitrogen to backflow & clean out fillup. Followed with 500 gal. 15% HCL & 600 SCF/Bbl. Nitrogen @ 1½ BPM, followed with water flush w/600 SCF/Bbl. Nitrogen @ 1½ BPM. Backflowed while jetting with Nitrogen across & below perms. Backflowed until clear and put back on injection.

Injection before workover = 300 BWIPD @ 2250 psi.

Injection after workover = 229 BWIPD @ 2025 psi.

Loss in injectivity of 71 BWIPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Oliver R. Mearns*

TITLE

Field Foreman

DATE

3-13-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3), OGCC (2), JAS, GLE, ARM, SUPERIOR, NAVAJO TRIBE

\*See Instructions on Reverse Side

FORM NO. DOGM-UIC-1

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
ROOM 4241 STATE OFFICE BUILDING  
SALT LAKE CITY, UTAH 84114  
(801) 533-5771  
(RULE I-5)

## IN THE MATTER OF THE APPLICATION OF

Texaco Inc.  
ADDRESS P. O. Box EE  
Cortez, Colorado ZIP 81321  
INDIVIDUAL PARTNERSHIP CORPORATION XX  
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
INJECT FLUID INTO THE Aneth Unit F229 WELL  
SEC. 29 TWP. 40S RANGE 24E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL ☒  
DISPOSAL WELL ☐

## APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

|  |  |   |                       |   |
|--|--|---|-----------------------|---|
| Lease Name<br><b>Aneth Unit</b>  |  | Well No.<br><b>F229</b>   | Field<br><b>Aneth</b> | County<br><b>San Juan</b>   |
| Location of Enhanced Recovery Injection or Disposal Well <b>SE 1/4 NW 1/4</b> Sec. <b>29</b> Twp. <b>40S</b> Rge. <b>24E</b>   |  |   |                       |   |
| New Well To Be Drilled<br>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>  |  | Old Well To Be Converted<br>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>                                     |                       | Casing Test<br>Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <b>11-30-82</b> |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile <b>1057'</b>   |  | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |                       | State What<br><b>Oil &amp; Gas</b>  |
| Location of Injection Source(s) Wells & San Juan River   |  | Geologic Name(s) <b>Desert Creek &amp; Ismay</b><br>and Depth of Source(s) <b>+/- 5600'</b>   |                       |   |
| Geologic Name of Injection Zone <b>Paradox: Desert Creek</b>   |  | Depth of Injection Interval <b>5534</b> to <b>5602</b>  |                       |   |
| a. Top of the Perforated Interval: <b>5534'</b>  |  | b. Base of Fresh Water: <b>1057'</b>  |                       | c. Intervening Thickness (a minus b) <b>4477'</b>   |
| Is the intervening thickness sufficient to show fresh water will be protected without additional data? <b>(YES)</b> NO   |  |   |                       |   |
| Lithology of Intervening Zones <b>Sandstone, limestone &amp; anhydrite w/intermittent shale layers</b>   |  |   |                       |   |
| Injection Rates and Pressures<br>Maximum <b>2,000</b> B/D<br><b>2,500</b> PSI  |  |   |                       |   |
| The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent<br><b>The Navajo Tribe</b><br><b>Box 146</b><br><b>Window Rock, Arizona 86515</b> |  |   |                       |   |

State of ColoradoCounty of MontezumaAlvin R. Mary

Field Supt.

Applicant

Alvin R. Mary

Before me, the undersigned authority, on this day personally appeared Alvin R. Mary  
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly  
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 16<sup>th</sup> day of Dec., 19 83

SEAL

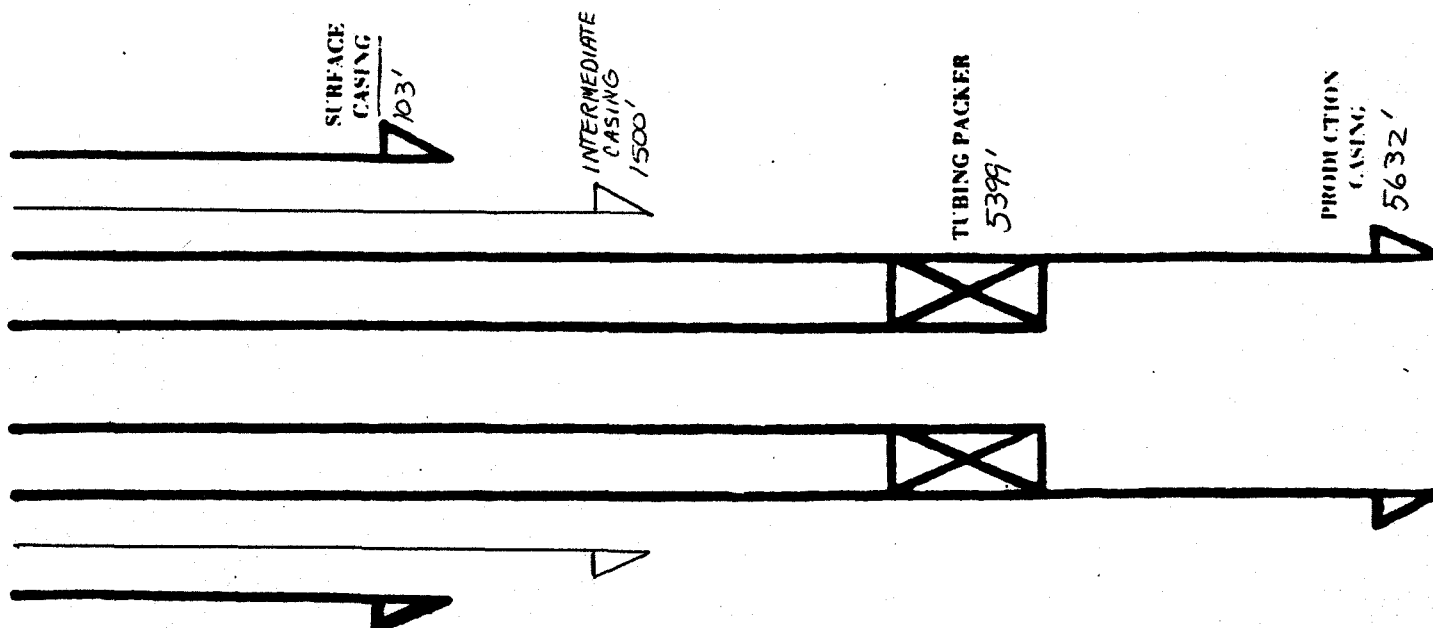
My commission expires 10/23/87Notary Public in and for Colorado(OVER) 128 N. Beech, Cortez, Co. 81321

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule 1-5 (b) 4 attach sworn evidence and data.

## CASING AND TUBING DATA

| NAME OF STRING       | SIZE                                      | SETTING DEPTH | SACKS CEMENT  | TOP OF CEMENT | TOP DETERMINED BY                      |
|----------------------|---|---------------|---|---------------|--|
| Surface              | 13 $\frac{3}{8}$ "                        | 103'          | 175   | Surface       | Cement Circulated                      |
| Intermediate         | 8 $\frac{5}{8}$ "                         | 1500'         | 1100  | Surface       | Cement Circulated                      |
| Production           | 4 $\frac{1}{2}$ "                         | 5632'         | 250   | 4200'         | Calculated                             |
| Tubing               | 2 $\frac{3}{8}$ "                         | 5399'         | Name - Type - Depth of Tubing Packer<br>Baker - 4 $\frac{1}{2}$ " Model R double grip - 5399' |               |  |
| Total Depth<br>5635' | Geologic Name - Inj. Zone<br>Desert Creek |               | Depth - Top of Inj. Interval<br>5534'   |               | Depth - Base of Inj. Interval<br>5602' |

SKETCH - SUBSURFACE FACILITY



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed) 14-20-603-4030

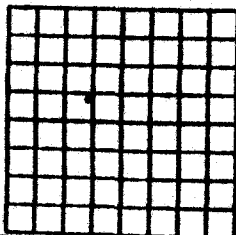
DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

COUNTY  
LEASE NO.

API NO

640 Acres  
in



Locate Well Correctly  
and Outline Lease

COUNTY San Juan SEC. 29 TWP. 40S RGE. 24E  
COMPANY OPERATING Texaco Inc  
OFFICE ADDRESS P O Box EE  
TOWN Cortez STATE CO ZIP 81321  
FARM NAME Aneth Unit WELL NO. F229  
DRILLING STARTED 6-2 1959 DRILLING FINISHED 6-25 1959  
DATE OF FIRST PRODUCTION 8-4-59 COMPLETED 8-4-59  
WELL LOCATED SW 1/4 SE 1/4 NW 1/4  
3265 FT. FROM SL OF X SEC. & 1930 FT. FROM WL OF X SEC.  
ELEVATION DERRICK FLOOR 4512 GROUND 4502

TYPE COMPLETION

Single Zone Desert Creek Order No. \_\_\_\_\_

Multiple Zone \_\_\_\_\_ Order No. \_\_\_\_\_

Completed \_\_\_\_\_ Order No. \_\_\_\_\_

LOCATION EXCEPTION

Order No. \_\_\_\_\_ Penalty \_\_\_\_\_

OIL OR GAS ZONES

| Name         | From | To   | Name | From | To |
|--------------|------|------|------|------|----|
| Desert Creek | 5506 | 5635 |      |      |    |
|              |      |      |      |      |    |
|              |      |      |      |      |    |

CASING & CEMENT

Casing Set

Cg. Test

Cement

| Size    | Wgt    | Grade | Feet | Psi  | Size | Fillup | Top     |
|---------|--------|-------|------|------|------|--------|---------|
| 13 3/8" | 48 #4  | H     | 103  | NA   | 175  | -      | Surface |
| 8 5/8"  | 24 #4  | J     | 1500 | 800  | 1100 | -      | Surface |
| 4 1/2"  | 9.5 #4 | J     | 5632 | 1000 | 250  | -      | 4200'   |
|         |        |       |      |      |      |        |         |
|         |        |       |      |      |      |        |         |

TOTAL DEPTH 5635

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION                                 | 1   | 2   | 3 |
|---|---|---|---|
| Desert Creek                              | Desert Creek  |   |   |
| SPACING & SPACING ORDER NO.               | 40 acre   | 40 acre   |   |
| CLASSIFICATION (Oil; Gas; Dry; Inf. Well) | Oil   | Inj (11-24-61)  |   |
| PERFORATED                                | 5534-40   | 5540-50, 5556-62  |   |
| INTERVALS                                 |   | 5579-5602   |   |
| ACIDIZED?                                 | Acidized w/2000 gal reg. 15% acid and 1000 gal XFW acid | Acidized w/2500 gal NELST acid and 2000 gal emulsified acid |   |
| FRACTURE TREATED?                         | No  | No  |   |

INITIAL TEST DATA

Date

Oil bbl./day

Oil Gravity

Gas Cu. Ft./day

Gas-Oil Ratio Cu. Ft./Bbl.

Water-Bbl./day

Pumping or Flowing

CHOKE SIZE

FLOW TUBING PRESSURE

|         |                |    |
|---------|----------------|----|
| 8-4-59  | Shut in        |    |
| 84      | waiting on     |    |
| 42      | injection line |    |
| -       | CF             | CF |
| -       |                |    |
| 0       |                |    |
| Flowing |                |    |
| NA      |                |    |
| NA      |                |    |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 1-303-565-8401

State of Colorado  
County of Montezuma

Field Supt.

Subscribed and sworn before me this

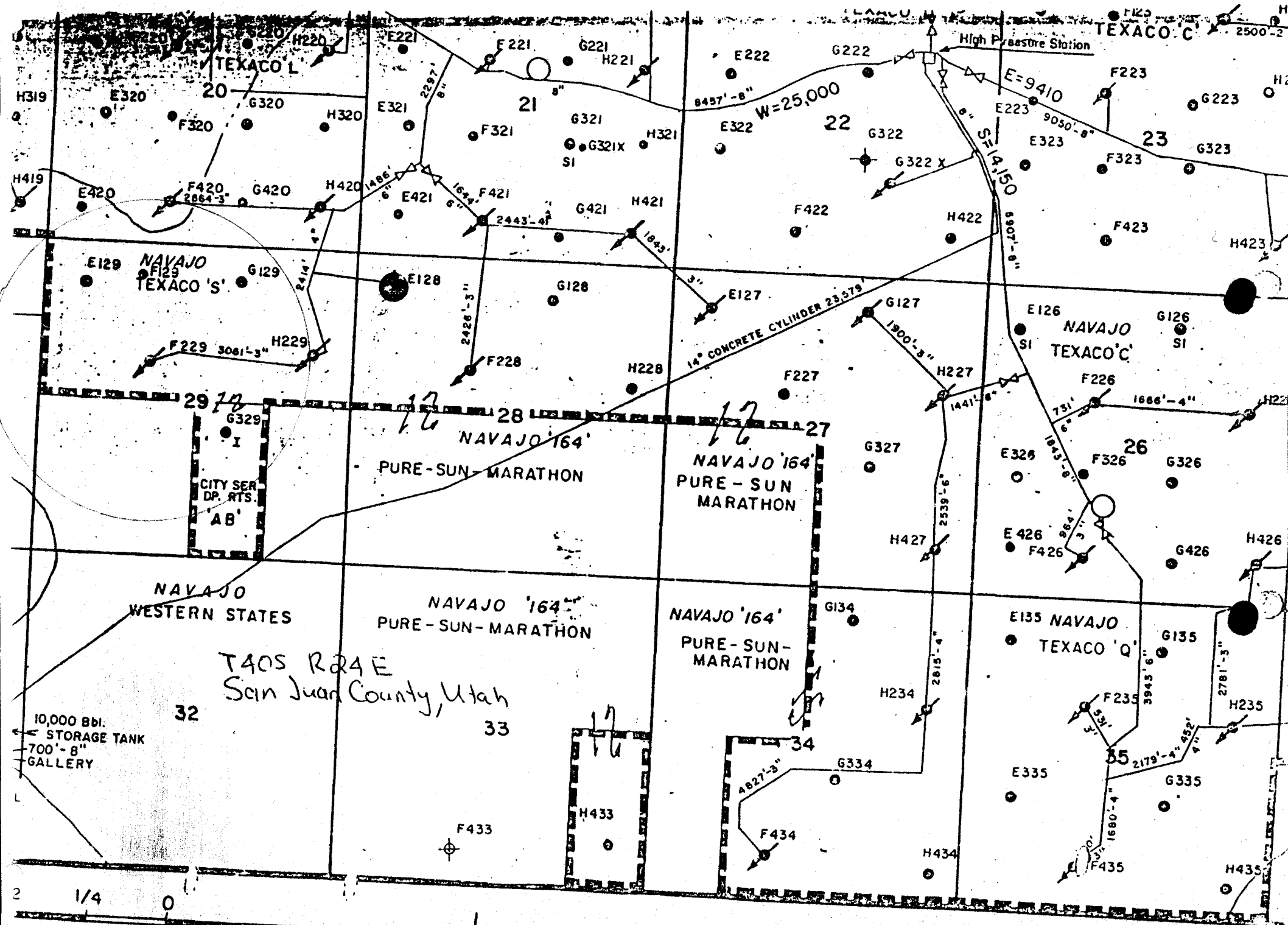
day of December, 1983

My Commission expires 10/25/87

John D. Roybal

728 N. Beech, Cortez, Co. 81321

PACKERS SET DEPTH 5399' KB



TAOS R24E  
San Juan County, Utah

10,000 Bbl.  
STORAGE TANK  
700'-8"  
GALLERY

2 1/4 0

TEXACO

INSTRUCTIONS - CANCELS LETTERS OF

SIGNED BY

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from  
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO<sub>2</sub> - 16 ppmCO<sub>3</sub><sup>=</sup> - 130 ppmCa<sup>++</sup> - 7 ppmHCO<sub>3</sub><sup>-</sup> - 156 ppmMg<sup>++</sup> - 28 ppmSO<sub>4</sub><sup>=</sup> - 599 ppmNa<sup>+</sup> - 76 ppmCl<sup>-</sup> - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO<sub>2</sub> - 17 ppmCO<sub>3</sub><sup>=</sup> - 925 ppmCa<sup>++</sup> - 6 ppmHCO<sub>3</sub><sup>-</sup> - 912 ppmMg<sup>++</sup> - 8 ppmSO<sub>4</sub><sup>=</sup> - 265 ppmNa<sup>+</sup> - 915 ppmCl<sup>-</sup> - 271 ppm\* Note: these numbers were obtained from Texaco Files  
in the Denver Division officeIf letter requires reply prepare in triplicate, for-  
warding original and duplicate, and retain copy.

P.O. Box 2100

Denver, CO

80201

By

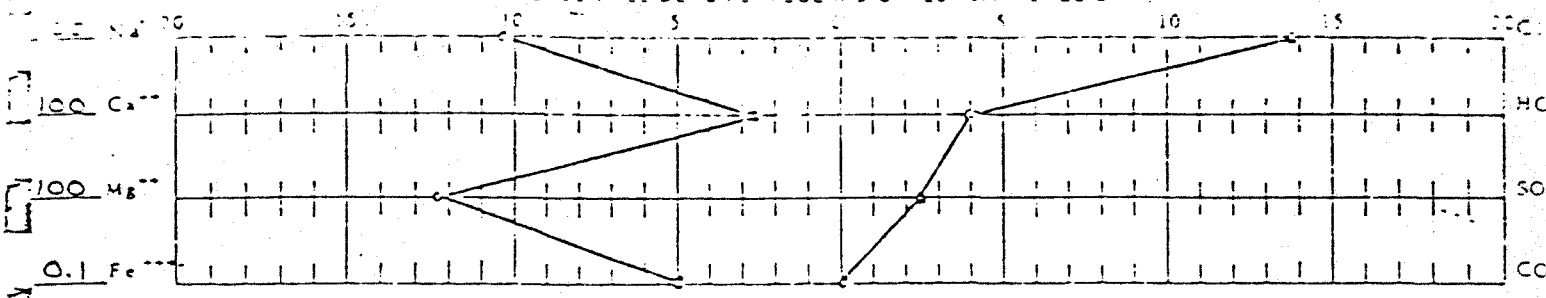
# NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

## WATER ANALYSIS REPORT

|  |          |  |          |                                     |               |                          |  |
|--|----------|--|----------|-------------------------------------|---------------|--------------------------|--|
| COMPANY<br><b>TEXACO, INCORPORATED</b> |          |  |          |                                     |               | SHEET NUMBER<br><b>1</b> |  |
| DATE<br><b>5 APRIL 1982</b>            |          |  |          |                                     |               |                          |  |
| FIELD<br><b>ANETH</b>                  |          |  |          | COUNTY OR PARISH<br><b>SAN JUAN</b> |               | STATE<br><b>UTAH</b>     |  |
| USE OF UNIT<br><b>ANETH</b>            |          | WELL, SPRING OR NO.<br><b>INJECTION WATER</b>  |          | WATER SOURCE INFORMATION            |               |                          |  |
| DEPTH, FT.                             | WELL, F. | SAMPLE SOURCE<br><b>PLANT</b>  | TEMP, F. | WATER, EQL. DAY                     | OIL, EQL. DAY | GAS, MCF/DAY             |  |
| DATE SAMPLED<br><b>5 APRIL 1982</b>    |          | TYPE OF WATER<br><input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER |          |                                     |               |                          |  |

WATER ANALYSIS PATTERN  
(NUMBER OF CIRCLES ON SYMBOL INDICATES MEQ/L SCALE UNIT)



### DISSOLVED SOLIDS

| CATIONS                                    | me/l*  | mg/l*   |
|--|--------|---------|
| Total Hardness                             | 392.0  |         |
| Calcium, Ca <sup>++</sup>                  | 268.0  | 5360.0  |
| Magnesium, Mg <sup>++</sup>                | 124.0  | 1519.0  |
| Iron (Total) Fe <sup>+++</sup>             | 0.5    | 10.0    |
| Barium, Ba <sup>++</sup>                   | —      | 1.0     |
| Sodium, Na (calc.)                         | 1035.1 | 23807.3 |
| ANIONS                                     |        |         |
| Chloride, Cl <sup>-</sup>                  | 1360.3 | 49100.0 |
| Sulfate, SO <sub>4</sub> <sup>2-</sup>     | 24.5   | 1175.0  |
| Carbonate, CO <sub>3</sub> <sup>2-</sup>   | 0.0    | 0.0     |
| Bicarbonate, HCO <sub>3</sub> <sup>-</sup> | 4.0    | 244.0   |
| Hydroxyl, OH <sup>-</sup>                  | 0.0    | 0.0     |
| Sulfide, S <sup>2-</sup>                   | 18.8   | 300.0   |

### DISSOLVED GASES

|                                    |            |
|------------------------------------|------------|
| Hydrogen Sulfide, H <sub>2</sub> S | 337.5 mg/l |
| Carbon Dioxide, CO <sub>2</sub>    | 185.0 mg/l |
| Oxygen, O <sub>2</sub>             | 1.0 mg/l   |

### PHYSICAL PROPERTIES

|   |              |
|---|--------------|
| pH                                      | 6.65         |
| Eh (Redox Potential)                    | N.D. MV      |
| Specific Gravity                        | N.D.         |
| Turbidity, NTU Units                    | N.D.         |
| Total Dissolved Solids (calc.)          | 21385.3 mg/l |
| Stability Index @ 77 F                  | +0.39        |
| @ 140 F                                 | +1.32        |
| CaSO <sub>4</sub> Solubility @ 77 F     | 306.6 me/l   |
| @ 176 F                                 | 306.8 me/l   |
| Max. CaSO <sub>4</sub> Possible (calc.) | 24.5 me/l    |
| Max. BaSO <sub>4</sub> Possible (calc.) | 1.0 mg/l     |
| Residual Hydrocarbons                   | N.D. ppm     |

### SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

### REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

\* NOTE: me/l and mg/l are com-  
used interchangeably for epm on  
respectively. Where epm and pp  
used, corrections should be mo  
specific gravity.

|                                  |                        |                                    |                                     |                              |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|------------------------------|
| ENGINEER<br><b>MARK BROTHERS</b> | DIST. NO.<br><b>12</b> | ADDRESS<br><b>FARMINGTON, N.M.</b> | OFFICE PHONE<br><b>505-325-5701</b> | HOME PHONE<br><b>505-325</b> |
|----------------------------------|------------------------|------------------------------------|-------------------------------------|------------------------------|



Utah Division of Oil, Gas, and Mining  
Casing - Bradenhead Test

Operator: TEXACO INC.

Field/Unit: GREATER ANETH

Well: F-229

Township: 40S Range: 24E Sect: 29

API: 43-037-16292

Welltype: INJI Max Pressure: 0

Lease type: INDIAN

Surface Owner: NAVAJO

Last MIT Date: 11/30/82

Witness: F Test Date: 9-20-87

| CASING STRING | SIZE | SET AT | PRESSURE | OBSERVATIONS |
|---------------|------|--------|----------|--------------|
|---------------|------|--------|----------|--------------|

|          |       |     |     |     |
|----------|-------|-----|-----|-----|
| Surface: | 133/8 | 103 | 100 | oil |
|----------|-------|-----|-----|-----|

|               |       |      |  |  |
|---------------|-------|------|--|--|
| Intermediate: | 8 5/8 | 1500 |  |  |
|---------------|-------|------|--|--|

|             |       |      |     |                     |
|-------------|-------|------|-----|---------------------|
| Production: | 4 1/2 | 5632 | 250 | soapy (Gas & fluid) |
|-------------|-------|------|-----|---------------------|

|        |  |   |  |  |
|--------|--|---|--|--|
| Other: |  | 0 |  |  |
|--------|--|---|--|--|

|         |       |  |              |  |
|---------|-------|--|--------------|--|
| Tubing: | 2 3/8 |  | 2300 shut in |  |
|---------|-------|--|--------------|--|

|         |  |      |  |  |
|---------|--|------|--|--|
| Packer: |  | 5399 |  |  |
|---------|--|------|--|--|

Recommendations:

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Tepaco Well No. amette Unit F-229  
 County: San Juan T 40S R 29E Sec. 29 API# 43-037-16292  
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

|  | YES                                 | NO                       |
|--|-------------------------------------|--------------------------|
| UIC Forms Completed  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Plat including Surface Owners, Leaseholders, and wells of available record | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Schematic Diagram  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Fracture Information   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Pressure and Rate Control  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Adequate Geologic Information  | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Fluid Source   | <u>Desert Creek - Jerning</u>       |                          |

|  |   |                             |                  |
|--|---|-----------------------------|------------------|
| Analysis of Injection Fluid                        | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | TDS <u>81385</u> |
| Analysis of Water in Formation to be injected into | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | TDS <u>81385</u> |

|                                   |             |       |             |
|-----------------------------------|-------------|-------|-------------|
| Known USDW in area                | <u>Nayo</u> | Depth | <u>1057</u> |
| Number of wells in area of review | <u>5</u>    | Prod. | <u>3</u>    |
|                                   |             | Water | <u>0</u>    |
|                                   |             | Inj.  | <u>2</u>    |

|                   |                              |  |
|-------------------|------------------------------|--|
| Aquifer Exemption | Yes <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
|-------------------|------------------------------|--|

|                           |                              |  |
|---------------------------|------------------------------|--|
| Mechanical Integrity Test | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
|---------------------------|------------------------------|--|

|      |  |      |  |
|------|--|------|--|
| Date |  | Type |  |
|------|--|------|--|

Comments: 4200 To c

Reviewed by: CMR

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Well name and number: See Attached Listing  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

(State use only)  
Transfer approved by *Gilbert* Title *UTIC Manager*  
Approval Date *6-26-91*



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate  
(For instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                               |  | 3. LEASE DESIGNATION AND SERIAL NO.              |
| 2. NAME OF OPERATOR<br>Texaco Exploration and Production Inc.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME             |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 46510, Denver, CO 80201  |  | 7. UNIT AGREEMENT NAME                           |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface |  | 8. FARM OR LEASE NAME                            |
| 14. PERMIT NO.  |  | 9. WELL NO.                                      |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)  |  | 10. FIELD AND POOL, OR WILDCAT                   |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
|   |  | 12. COUNTY OR PARISH 13. STATE                   |

DIVISION OF  
OIL GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

|                                   |                          |                                     |                          |
|-----------------------------------|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF               | <input type="checkbox"/> | FULL OR ALTER CASING                | <input type="checkbox"/> |
| FRACTURE TREAT                    | <input type="checkbox"/> | MULTIPLE COMPLETE                   | <input type="checkbox"/> |
| SHOOT OR ACIDIZE                  | <input type="checkbox"/> | ABANDON*                            | <input type="checkbox"/> |
| REPAIR WELL                       | <input type="checkbox"/> | CHANGE PLANS                        | <input type="checkbox"/> |
| (Other) Transfer of Plugging Bond |                          | <input checked="" type="checkbox"/> |                          |

### SUBSEQUENT REPORT OF:

|                                    |                          |                          |                          |
|------------------------------------|--------------------------|--------------------------|--------------------------|
| WATER SHUT-OFF                     | <input type="checkbox"/> | REPAIRING WELL           | <input type="checkbox"/> |
| FRACTURE TREATMENT                 | <input type="checkbox"/> | ALTERING CASING          | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING              | <input type="checkbox"/> | ABANDONMENT*             | <input type="checkbox"/> |
| (Other) Transfer of Owner/Operator |                          | <input type="checkbox"/> |                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE FINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

### Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact  
for Texaco Inc.

Date:

3/1/91

### New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CANDIDATE'S OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

|   |  |
|---|--|
| 6. Lease Designation and Serial Number  |  |
| 7. Indian Allottee or Tribe Name  |  |
| 8. Unit or Communitization Agreement  |  |
| 9. Well Name and Number   |  |
| 10. API Well Number   |  |
| 11. Field and Pool, or Wildcat  |  |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |  |

|  |                                       |                                |
|--|---------------------------------------|--------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |                                       | 9. Well Name and Number        |
| 2. Name of Operator<br>Texaco Exploration and Production Inc.  |                                       | 10. API Well Number            |
| 3. Address of Operator<br>3300 North Butler, Farmington, NM 87401  | 4. Telephone Number<br>(505) 325-4397 | 11. Field and Pool, or Wildcat |
| 5. Location of Well<br>Footage :<br>QQ, Sec. T., R., M. : See Attached<br>County :<br>State : UTAH   |                                       |                                |

|   |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
|---|---|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--|--|--|--|---|--|---|--|---|--|--|---|---|---|--|
| <p style="text-align: center;"><b>NOTICE OF INTENT</b><br/>(Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | <input type="checkbox"/> Abandonment          | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> |  | <p style="text-align: center;"><b>SUBSEQUENT REPORT</b><br/>(Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br/>* Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> |  |
| <input type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Recompletion         |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Multiple Completion  | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>  |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>   |   |   |  |   |  |                                       |  |   |   |  |  |   |  |  |  |  |   |  |   |  |   |  |  |   |   |   |  |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. L. Lane*  
Attorney-in-Fact

SIGNED: *R. L. Lane*  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

|            |   |
|------------|---|
| 1- LCR/GIL | ✓ |
| 2- DTS/OTS | ✓ |
| 3- VLC     | ✓ |
| 4- RJF     | ✓ |
| 5- RWM     | ✓ |
| 6- LCR     | ✓ |

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator **xxx** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

|                   |                                    |                        |                              |
|-------------------|------------------------------------|------------------------|------------------------------|
| TO (new operator) | <u>TEXACO E &amp; P INC.</u>       | FROM (former operator) | <u>TEXACO INC.</u>           |
| (address)         | <u>3300 NORTH BUTLER</u>           | (address)              | <u>3300 NORTH BUTLER</u>     |
|                   | <u>FARMINGTON, NM 87401</u>        |                        | <u>FARMINGTON, NM 87401</u>  |
|                   | <u>BRENT HELOQUIST</u>             |                        | <u>FRANK</u>                 |
|                   | phone <u>(505 ) 325-4397</u>       |                        | phone <u>(505 ) 325-4397</u> |
|                   | account no. <u>N 5700 (6-5-91)</u> |                        | account no. <u>N 0980</u>    |

Well(s) (attach additional page if needed):

|                             |            |               |                               |                   |
|-----------------------------|------------|---------------|-------------------------------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____                 | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Q1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Q1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- Q2. A copy of this form has been placed in the new and former operators' bond files.
- Q3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date                      19    . If yes, division response was made by letter dated                      19    . # m157448 80,000-Ins. Co. of N. America

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- A1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- A2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

## LEASING

- X1. All attachments to this form have been microfilmed. Date: July 15 1991.

## LEASING

- A1. Copies of all attachments to this form have been filed in each well file.
- Q2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Anoth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "Merger".



DATE: 05/02/91

## WELLS BY OPERATOR

PAGE: 99

| ACCT<br>NUM | COMPANY NAME | FLD<br>NUM | FIELD NAME        | TOWN<br>SHIP | RANGE | SEC | QTR<br>QTR | API<br>NUMBER | PROD<br>ZONE | WELL<br>STATUS | ENTITY | WELL NAME                          |
|-------------|--------------|------------|-------------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|------------------------------------|
| N0980       | TEXACO INC   | 365        | GREATER ANETH     | S400         | E240  | 29  | SENW       | 4303716292    | PRDX         | WIW            | 99990  | NAVAJO TRIBE S-4 (ANETH F-236)     |
|             |              |            |                   | S400         | E240  | 29  | SENE       | 4303716318    | PRDX         | WIW            | 99990  | NAVAJO TRIBE S-3 (ANETH H-234)     |
|             |              |            |                   | S400         | E240  | 29  | NWNE       | 4303716097    | PRDX         | WIW            | 99990  | NAVAJO TRIBE S-1 (ANETH G-234)     |
|             |              |            |                   | S400         | E240  | 29  | NWNW       | 4303716055    | PRDX         | WIW            | 99990  | NAVAJO TRIBE S-2 (ANETH E-234)     |
|             |              |            |                   | S400         | E240  | 34  | SENE       | 4303716319    | PRDX         | WIW            | 99990  | ANETH 34-D2 (ANETH H-234)          |
|             |              |            |                   | S400         | E240  | 34  | SESW       | 4303716303    | PRDX         | WIW            | 99990  | ANETH 34-B-4 (ANETH F-434)         |
|             |              |            |                   | S400         | E240  | 35  | SENE       | 4303716320    | PRDX         | WIW            | 99990  | NAVAJO TRIBE Q-4 (ANETH H-234)     |
|             |              |            |                   | S400         | E240  | 35  | SENW       | 4303716293    | PRDX         | WIW            | 99990  | NAVAJO TRIBE Q-5 (ANETH F-236)     |
|             |              |            |                   | S400         | E240  | 35  | SESW       | 4303716304    | PRDX         | WIW            | 99990  | NAVAJO TRIBE Q-8 (ANETH F-236)     |
|             |              |            |                   | S400         | E240  | 36  | SENE       | 4303715487    | PRDX         | WIW            | 99990  | NAVAJO 1 (ANETH H-236)             |
|             |              |            |                   | S400         | E240  | 36  | SENW       | 4303716294    | PRDX         | WIW            | 99990  | NAVAJO 3 (ANETH F-236)             |
|             |              |            |                   | S400         | E240  | 36  | NWNW       | 4303715485    | PRDX         | WIW            | 99990  | NAVAJO 4 (ANETH E-136)             |
|             |              |            | 380 ISMAY         | S400         | E250  | 13  | SWSE       | 4303716455    | PRDX         | PA             | 99998  | NAVAJO TRIBE K-13 (Q-413)          |
|             |              |            | 365 GREATER ANETH | S400         | E250  | 19  | SWSE       | 4303716140    | PRDX         | WIW            | 99990  | ANETH UNIT L-419                   |
|             |              |            | 380 ISMAY         | S400         | E250  | 24  | NENE       | 4303716169    | ISMAY        | WIW            | 99990  | R-124 (NAVAJO TRIBE K-#11)         |
|             |              |            | 365 GREATER ANETH | S400         | E250  | 29  | NWNW       | 4303716131    | DSCR         | WIW            | 99990  | NAVAJO TRIBE F-8 (ANETH J-135)     |
|             |              |            |                   | S400         | E250  | 30  | NWSW       | 4303716134    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-5 (ANETH J-135)     |
|             |              |            |                   | S400         | E250  | 30  | NWSE       | 4303716139    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-6 (ANETH L-135)     |
|             |              |            |                   | S400         | E250  | 30  | SESW       | 4303716137    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-7 (ANETH K-135)     |
|             |              |            |                   | S400         | E250  | 30  | NWNW       | 4303716132    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-9 (ANETH J-135)     |
|             |              |            |                   | S400         | E250  | 30  | SENE       | 4303716141    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-10 (ANETH J-135)    |
|             |              |            |                   | S400         | E250  | 30  | SENW       | 4303716135    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-2 (ANETH K-135)     |
|             |              |            |                   | S400         | E250  | 30  | SESE       | 4303716337    | PRDX         | WIW            | 99990  | NAVAJO TRIBE F-11 (ANETH J-135)    |
|             |              |            |                   | S400         | E250  | 31  | SENW       | 4303716335    | PRDX         | WIW            | 99990  | NAVAJO TRIBE C-22-31 (ANETH J-135) |
|             |              |            | 375 HOGAN         | S410         | E220  | 22  | NENE       | 4303711254    | ISMAY        | PA             | 99998  | NAVAJO TRIBE "AH" #1               |
|             |              |            | 365 GREATER ANETH | S400         | E260  | 19  | NENE       | 4303716519    | ISMAY        | PA             | 99998  | NAVAJO K-1 (V219)                  |
|             |              |            |                   | S400         | E240  | 18  | NWNE       | 4303731522    | DRL          |                | 99999  | ANETH F407SE                       |
|             |              |            |                   | S400         | E240  | 29  | NENE       | 4303731529    | DSCR         | POW            | 7000   | ANETH H129                         |
|             |              |            |                   | S400         | E240  | 35  | NWNE       | 4303731530    | DRL          |                | 99999  | ANETH G135X                        |
|             |              |            |                   | S400         | E240  | 35  | NENE       | 4303731531    | DSCR         | POW            | 7000   | ANETH H135                         |
|             |              |            |                   | S400         | E240  | 25  | NWSE       | 4303731532    | DRL          |                | 99999  | ANETH G325Y                        |
|             |              |            |                   | S400         | E240  | 23  | NWSE       | 4303731533    | DRL          |                | 99999  | ANETH G323X                        |
|             |              |            |                   | S400         | E240  | 18  | NENW       | 4303731534    | DSCR         | POW            | 7000   | ANETH E407SE                       |
|             |              |            |                   | S400         | E240  | 18  | SWNE       | 4303731535    | DRL          |                | 99999  | ANETH F118SE                       |
|             |              |            |                   | S400         | E240  | 18  | NESW       | 4303731536    | DRL          |                | 99999  | ANETH F218SE                       |
|             |              |            |                   | S400         | E230  | 12  | SESW       | 4303731537    | DSCR         | POW            | 7000   | ANETH B412                         |
|             |              |            |                   | S400         | E230  | 12  | SENE       | 4303716278    | DSCR         | WIW            | 99990  | BURTON 42-12 (ANETH D212)          |
|             |              |            | 1 WILDCAT         | N010         | E080  | 12  | SENW       | 4304330175    |              | PA             | 99998  | THOUSAND PEAKS RANCH NCT           |
|             |              |            | 365 GREATER ANETH | S400         | E240  | 23  | SESE       | 4303731557    |              | DRL            | 99999  | ANETH UNIT G323SE                  |
|             |              |            |                   | S400         | E240  | 23  | NENE       | 4303731556    |              | DRL            | 99999  | ANETH UNIT H123NW                  |
|             |              |            |                   | S400         | E240  | 14  | SESW       | 4303731559    |              | DRL            | 99999  | ANETH UNIT F314SE                  |
|             |              |            |                   | S400         | E240  | 23  | SWSW       | 4303731558    |              | DRL            | 99999  | ANETH UNIT E423SE                  |
|             |              |            |                   | S400         | E240  | 26  | SENW       | 4303731560    |              | DRL            | 99999  | ANETH UNIT F226SE                  |
|             |              |            |                   | S400         | E240  | 23  | NWNW       | 4303731561    |              | DRL            | 99999  | ANETH UNIT E123SE                  |
|             |              |            | 1 WILDCAT         | S380         | W020  | 5   | SESW       | 4302530009    |              | PA             | 99998  | GOVT SCHNEIDER 'A' NCT-1           |
|             |              |            | 365 GREATER ANETH | S400         | E240  | 7   | NWSW       | 4303715412    | PRDX         | WIW            | 99990  | W ISMY FED #3 (ANETH E30)          |
|             |              |            |                   | S400         | E230  | 12  | SESE       | 4303730049    | PRDX         | WIW            | 99996  | ANETH UNIT D-412                   |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Injection well**

2. Name of Operator

**Texaco Exp. & Prod. Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2015 FNL & 1930 FWL Section 29-T40S-R24E**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

**14-10-603-4030**

6. Indian, Allotment or Tribe Name

**Navajo Tribal**

7. If Unit of CA, Agreement Designation

**Aneth Unit**

8. Well Name and No.

**F229**

9. API Well No. **43.037.16292**

**43037162910002**

10. Field and Pool, or Exploratory Area

**Robert Creek**

11. County or Parish, State

**San Juan, Utah**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Shut In**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco requests approval to shut in the above mentioned well until EOR applications or infill drilling can be evaluated to justify this injection well. The injection tubing and packer were pulled 6/19/92 and a cement retainer was set above the perfs at 5393'. Casing will be tested for mechanical integrity.

**RECEIVED**

**JUL 20 1992**

**DIVISION OF  
OIL GAS & MINING**

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

**Date: 7/15/92**

**By: [Signature]**

14. I hereby certify that the foregoing is true and correct

Signed **Rached Hindi /TAT**

Title **Area Manager**

Date **7/15/92**

(This space for Federal or State office use)

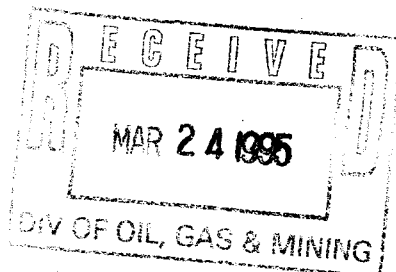
Approved by **Federal Approval of this**  
Conditions of approval, if any: **Action is Necessary**

Title

Date



Texaco Exploration and Production Inc.

3300 N. Butler  
Farmington NM 87401

March 20, 1995

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

**Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells**

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton  
Area Manager

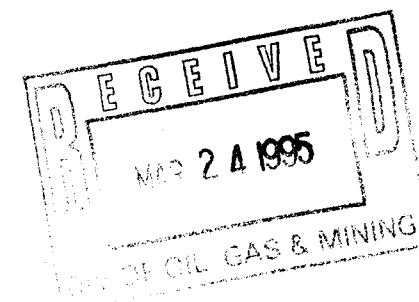
LNS/s

Attachment

# Aneth Unit Annual Status Report

Date of Report: 3/22/95

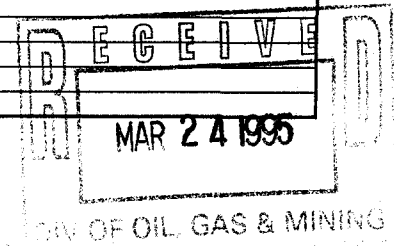
| Well Number            | Well Status | Date of Last MIT  | Comments                               | Proposed Action                    | BLM Approved Expiration Date |
|------------------------|-------------|-------------------|--|------------------------------------|------------------------------|
| <b>Injection Wells</b> |             |                   |  |                                    |                              |
| C112                   | Shut-In     | 9/92-Pass         | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 11/1/95                      |
| C124                   | Shut-In     |                   | Evaluate: Extended SI or Workover      |                                    |                              |
| C223                   | Shut-In     | 5/1/92-Pass       | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 6/1/95                       |
| C411                   | Shut-In     | 9/21/92-Pass      | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 10/1/95                      |
| E317                   | Shut-In     | 10/21/92 - Failed | Evaluate: Repair Casing or P&A         | BLM approved repair of Casing Leak | Approved                     |
| E319                   | Shut-In     | 9/17/93 - Pass    | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 10/1/95                      |
| F227                   | Shut-In     | 12/16/93 - Pass   | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/96                       |
| F229                   | Shut-In     | 10/18/92 - Pass   | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 10/8/95                      |
| H207                   | Shut-In     | 3/95 - Pass       | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 3/1/98                       |
| H410                   | Shut-In     | 8/22/91 - Pass    | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 10/1/97                      |
| <b>Producing Wells</b> |             |                   |  |                                    |                              |
| A114                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| A414                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| B401                   | Shut-In     | 12/10/93-Pass     | Evaluate: Extended SI or Workover      | Submitted approval to BLM to SI    |                              |
| B412                   | Shut-In     | NO TEST           | Evaluate: Extended SI or Workover      |                                    |                              |
| C313SE                 | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| D311                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| D414                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| H128                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |
| J229                   | Shut-In     | 12/10/93-Pass     | Extended SI for future benefit to unit | BLM (Farmington) approved SI       | 1/1/97                       |



**ISMAY FLODINE PARK UNIT  
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

| Well # | Type  | Comments  | Proposed Action   | Action               | BLM Approved Expiration Date |
|--------|-------|---|---|----------------------|------------------------------|
| S216   | OSI   | SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK         | Call Gil Hunt with UOGCC to confirm approved              | Approved 12/9/94     | No requirement; will P&A     |
| S221   | OSI   | REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94 | Evaluate well (repair or P&A)                             | Sundry Extend SI     | 12/31/95                     |
| S222   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| S234   | OSI   | EXTENDED SHUT-IN (DRY HOLE)   | Submit sundry for Extended Shut-In                        | Sundry 8/24/94       | 8/1/95                       |
| S422   | OSI   | EXTENDED SHUT-IN, CASING LEAK   | Submit sundry for Extended Shut-In                        | Sundry 9/94          | 4/1/95                       |
| T318   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| 216    | OSI   | STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92    | Submit proposed action to State of Utah, shut-in approval | P&A approved 1/26/95 | No requirement; will P&A     |
| U218   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| U222   | OSI   | CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE                   | Perform MIT, evaluate, submit proposed plan by 7/95       | Sundry Extend SI     | 7/1/95                       |
| U417   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| U418   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| U427   | OSI   | CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE                   | Perform MIT, evaluate, submit proposed plan by 7/95       | Sundry Extend SI     | 7/1/95                       |
| V118   | OSI   | UNECONOMICAL TO PRODUCE   | Evaluating well for possible Shut-In                      |                      |                              |
| V318   | OSI   | EXTENDED SHUT-IN  | Submit sundry for Extended Shut-In                        | Sundry 12/16/94      | 1/1/96                       |
| R124   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| T117   | WIWSI | UNECONOMICAL  | Perform MIT, submit sundry for extended shut-in           | Mit & Sundry         | 1/1/98                       |
| T118   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| T119   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| T317   | WIWSI | UNECONOMICAL  | Perform MIT, submit sundry for extended shut-in           | Mit & Sundry         | 1/1/98                       |
| U421   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| V117   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| V121   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 1/1/96                       |
| V321   | WIWSI | UNECONOMICAL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 11/1/95                      |
| U121   | WSSI  | WATER WELL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 1/1/96                       |
| V219   | WSSI  | WATER WELL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 1/1/96                       |
| V220   | WSSI  | WATER WELL  | Submit sundry for extended shut-in                        | Sundry 12/15/94      | 1/1/96                       |
|        | Code  | Definition  |   |                      |                              |
|        | OSI   | Oil Shut-In   |   |                      |                              |
|        | WIWSI | Water Injection Well Shut-In  |   |                      |                              |
|        | WSSI  | Water Source Shut-In  |   |                      |                              |





**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 11 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, [rickdunlavy@chevrontexaco.com](mailto:rickdunlavy@chevrontexaco.com)).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                          | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700          | 11      | 400S     | 230E  | 4303716034 | MESA 1 (ANETH C411)                | 1          | I                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716272 | BURTON 23-12 (ANETH B312)          | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716274 | BURTON 31-12 (ANETH C-112)         | 1          | I                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303716278 | BURTON 42-12 (ANETH D212)          | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730049 | ANETH UNIT D-412                   | 1          | A                | WI             |
| N5700          | 12      | 400S     | 230E  | 4303730112 | ANETH UNIT C-312                   | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715825 | BURTON 22-13 (ANETH B-213)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715827 | BURTON 31-13 (ANETH C-113)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715828 | BURTON 33-13 (ANETH C-313)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303715830 | BURTON 42-13 (D213)                | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303716279 | BURTON 44-13 (ANETH D-413)         | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730119 | ANETH UNIT A-113                   | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730174 | ANETH UNIT D113                    | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730297 | ANETH B-413                        | 1          | A                | WI             |
| N5700          | 13      | 400S     | 230E  | 4303730299 | ANETH UNIT A-313                   | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716032 | ARROWHEAD 6 (ANETH B-114)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716033 | ARROWHEAD 3 (ANETH C-214)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716035 | ARROWHEAD 5 (ANETH C-414)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716038 | ARROWHEAD 4 (ANETH D-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716273 | ARROWHEAD 2 (ANETH B-314)          | 1          | A                | WI             |
| N5700          | 14      | 400S     | 230E  | 4303716277 | ARROWHEAD 1 (ANETH D-114)          | 1          | A                | WI             |
| N5700          | 23      | 400S     | 230E  | 4303716271 | A W RICE 2 (ANETH B-123)           | 1          | A                | WI             |
| N5700          | 23      | 400S     | 230E  | 4303716276 | A W RICE 3 (ANETH C-223)           | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303716270 | FEDERAL A-1 (ANETH A-124)          | 1          | A                | WI             |
| N5700          | 24      | 400S     | 230E  | 4303716275 | FEDERAL 1 (ANETH C-124)            | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715412 | W ISMY FED 3 (ANETH E307)          | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303715415 | W ISMAY FED 2 (ANETH F-407)        | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716100 | NAVAJO FED 6-1 (ANETH G-307)       | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716118 | NAVAJO FED 7-1 (ANETH H-207)       | 1          | I                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207)     | 1          | A                | WI             |
| N5700          | 07      | 400S     | 240E  | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2          | A                | WI             |



Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 07      | 400S     | 240E  | 4303730175 | ANETH U E407                    | 1          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716076 | NAVAJO FED 8-1 (ANETH F-208)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308)  | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716284 | NAVAJO FED 9-1 (ANETH E-208)    | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2          | A                | WI             |
| N5700          | 08      | 400S     | 240E  | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408)  | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2          | A                | WI             |
| N5700          | 09      | 400S     | 240E  | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409)  | 2          | A                | WI             |
| N5700          | 10      | 400S     | 240E  | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410)  | 2          | I                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715940 | ANETH UNIT E-411                | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2          | A                | WI             |
| N5700          | 11      | 400S     | 240E  | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303715938 | NAV TRIBE A-13 (ANETH E-213)    | 2          | A                | WI             |
| N5700          | 13      | 400S     | 240E  | 4303715941 | NAVAJO A-4 (ANETH E-413)        | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715939 | NAVAJO A-6 (ANETH E-214)        | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715942 | ANETH F-314                     | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114)  | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716421 | ANETH UNIT E414                 | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303716422 | ANETH UNIT F-114                | 2          | A                | WI             |
| N5700          | 14      | 400S     | 240E  | 4303731381 | ANETH UNIT H314X                | 2          | I                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303716116 | ANETH G-415                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730213 | ANETH E-315                     | 2          | A                | WI             |
| N5700          | 15      | 400S     | 240E  | 4303730312 | ANETH H-315                     | 2          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716285 | ST THREE 21-16 (ANETH F-116)    | 3          | A                | WI             |
| N5700          | 16      | 400S     | 240E  | 4303716297 | ST THREE 23-16 (ANETH F-316)    | 3          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
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Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account<br>Number | Section | Township | Range | API Number | Well Name                         | Lease<br>Type | Well Status<br>Main | Well Type<br>Main |
|-------------------|---------|----------|-------|------------|-----------------------------------|---------------|---------------------|-------------------|
| N5700             | 16      | 400S     | 240E  | 4303716312 | STATE THREE 42-16 (ANETH H-216)   | 3             | A                   | WI                |
| N5700             | 16      | 400S     | 240E  | 4303720230 | ANETH H-416                       | 3             | A                   | WI                |
| N5700             | 16      | 400S     | 240E  | 4303730094 | ANETH E-316                       | 3             | A                   | WI                |
| N5700             | 16      | 400S     | 240E  | 4303730107 | ANETH G-316                       | 3             | A                   | WI                |
| N5700             | 16      | 400S     | 240E  | 4303730333 | ANETH F-416                       | 3             | A                   | WI                |
| N5700             | 16      | 400S     | 240E  | 4303730344 | ANETH G-116                       | 3             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716049 | ANETH UNIT E-117                  | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317)    | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117)   | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217)   | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417)   | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716313 | NAV TRIBAL L-4 (ANETH H-217)      | 2             | A                   | WI                |
| N5700             | 17      | 400S     | 240E  | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417)   | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303715083 | NAVAJO TRIBAL FED U 3             | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303715413 | ANETH U E-118 (W ISMY FED 1)      | 1             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318)     | 1             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118)      | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318)    | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218)   | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716287 | NAVAJO FED U 1 (ANETH F-218)      | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418)   | 2             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303730137 | ANETH U E218                      | 1             | A                   | WI                |
| N5700             | 18      | 400S     | 240E  | 4303730155 | ANETH U F118                      | 1             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219)   | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119)   | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219)    | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716280 | NAVAJO FED U B-1 (ANETH E-119)    | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319)   | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 240E  | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419)   | 2             | A                   | WI                |
| N5700             | 20      | 400S     | 240E  | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120)   | 2             | A                   | WI                |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 20      | 400S     | 240E  | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220)  | 2          | A                | WI             |
| N5700          | 20      | 400S     | 240E  | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221)  | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730095 | ANETH G-321X                    | 2          | A                | WI             |
| N5700          | 21      | 400S     | 240E  | 4303730335 | ANETH G-121X                    | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122)  | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2          | I                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303720231 | ANETH G-322X                    | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730215 | ANETH E-122                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730242 | ANETH H-222                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730373 | ANETH F-222                     | 2          | A                | WI             |
| N5700          | 22      | 400S     | 240E  | 4303730425 | ANETH G-122                     | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123)  | 2          | A                | WI             |
| N5700          | 23      | 400S     | 240E  | 4303730235 | ANETH F-123                     | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name                       | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700          | 24      | 400S     | 240E  | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2          | A                | WI             |
| N5700          | 24      | 400S     | 240E  | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716080 | NAVAJO TRIBE C-20 (F225)        | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716095 | ANETH UNIT G125                 | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2          | A                | WI             |
| N5700          | 25      | 400S     | 240E  | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426)  | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2          | A                | WI             |
| N5700          | 26      | 400S     | 240E  | 4303730372 | ANETH G-126X                    | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716223 | ANETH 27-B2 (ANETH F-227)       | 2          | I                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716307 | ANETH 27-C-1 (ANETH G-127)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716317 | ANETH 27-D2 (ANETH H-227)       | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716333 | ANETH 27-D-4 (ANETH H-427)      | 2          | A                | WI             |
| N5700          | 27      | 400S     | 240E  | 4303716782 | ANETH 27-A-1 (ANETH E-127)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716222 | ANETH 28-A-1 (ANETH E-128)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716224 | ANETH 28-C-1 (ANETH G-128)      | 2          | A                | WI             |
| N5700          | 28      | 400S     | 240E  | 4303716228 | ANETH H-228                     | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129)  | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129)  | 2          | A                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229)  | 2          | I                | WI             |
| N5700          | 29      | 400S     | 240E  | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229)  | 2          | A                | WI             |

Chevron U.S.A. Inc.  
Permian Business Unit  
Aneth Operations  
San Juan County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.  
Injection Wells

| Account<br>Number | Section | Township | Range | API Number | Well Name                          | Lease<br>Type | Well Status<br>Main | Well Type<br>Main |
|-------------------|---------|----------|-------|------------|------------------------------------|---------------|---------------------|-------------------|
| N5700             | 34      | 400S     | 240E  | 4303716303 | ANETH 34-B-4 (ANETH F-434)         | 2             | A                   | WI                |
| N5700             | 34      | 400S     | 240E  | 4303716319 | ANETH 34-D2 (ANETH H-234)          | 2             | I                   | WI                |
| N5700             | 35      | 400S     | 240E  | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235)     | 2             | A                   | WI                |
| N5700             | 35      | 400S     | 240E  | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435)     | 2             | A                   | WI                |
| N5700             | 35      | 400S     | 240E  | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235)     | 2             | A                   | WI                |
| N5700             | 36      | 400S     | 240E  | 4303715485 | NAVAJO 4 (ANETH E-136)             | 2             | A                   | WI                |
| N5700             | 36      | 400S     | 240E  | 4303715486 | NAV TRB 2-A (G136)                 | 2             | A                   | WI                |
| N5700             | 36      | 400S     | 240E  | 4303715487 | NAVAJO 1 (ANETH H-236)             | 2             | A                   | WI                |
| N5700             | 36      | 400S     | 240E  | 4303716294 | NAVAJO 3 (ANETH F-236)             | 2             | A                   | WI                |
| N5700             | 19      | 400S     | 250E  | 4303716140 | ANETH UNIT L-419                   | 2             | A                   | WI                |
| N5700             | 29      | 400S     | 250E  | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330)     | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230)    | 2             | A                   | WI                |
| N5700             | 30      | 400S     | 250E  | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430)    | 2             | A                   | WI                |
| N5700             | 31      | 400S     | 250E  | 4303715946 | NAVAJO TRIBE C11-31 (J131)         | 2             | A                   | WI                |
| N5700             | 31      | 400S     | 250E  | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2             | A                   | WI                |

# TRANSFER OF AUTHORITY TO INJECT

|  |  |  |
|--|--|--|
| Well Name and Number<br>Orangeville & Huntington, Emery County, Utah (See Attached Well List)                                |  | API Number   |
| Location of Well<br>Footage : See attached well locations<br>County : Emery<br>QQ, Section, Township, Range:<br>State : UTAH |  | Field or Unit Name<br>See Attached Well List<br>Lease Designation and Number<br>See Attached Well List |

EFFECTIVE DATE OF TRANSFER: 5/1/2002

## CURRENT OPERATOR

Company: Texaco Exploration and Production Inc

Address: 3300 North Butler, Suite 100

city Farmington state NM zip 87401

Phone: (505) 325-4397

Comments:

Name: Allen S. Robinson

Signature: *Allen S. Robinson*

Title: Attorney-In-Fact

Date: April 30, 2002

## NEW OPERATOR

Company: Chevron U.S.A. Inc.

Address: P.O. Box 36366

city Houston state TX zip 79702

Phone: (915) 687-2000

Comments:

Name: J. Scott Purdy

Signature: *J. Scott Purdy*

Title: Attorney-In-Fact

Date: May 1, 2002

(This space for State use only)

Transfer approved by: *G. Hunt*

Title: *Tech Services Manager*

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:  
Orangeville & Huntington

8. WELL NAME and NUMBER:  
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                               |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____      | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

**THE  
NAVAJO  
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

**KELSEY A. SEGAYE**  
PRESIDENT**TAYLOR MCKENZIE, M.D.**  
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars  
Regulatory Specialist  
ChevronTexaco  
11111 S. Wilcrest  
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil &amp; Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
Akhtar Zaman, Director  
Minerals Department

Attachments  
AZ/GLB/cab



## OPERATOR CHANGE WORKSHEET

## ROUTING

|         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

|                                     |                            |
|-------------------------------------|----------------------------|
| <b>FROM: (Old Operator):</b>        | <b>TO: (New Operator):</b> |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC            |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366     |
| FARMINGTON, NM 87401                | HOUSTON, TX 79702          |
| Phone: 1-(505)-325-4397             | Phone: 1-(915)-687-2000    |
| Account No. N5700                   | Account No. N0210          |

CA No.

Unit: ANETH

## WELL(S)

| NAME                           | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
|--------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| ANETH 27-D2 (ANETH H-227)      | 27-40S-24E     | 43-037-16317 | 99990        | INDIAN        | WIW          | A              |
| ANETH 27-B2 (ANETH F-227)      | 27-40S-24E     | 43-037-16223 | 7000         | INDIAN        | WIW          | I              |
| ANETH 27-C-1 (ANETH G-127)     | 27-40S-24E     | 43-037-16307 | 99990        | INDIAN        | WIW          | A              |
| ANETH 27-D-4 (ANETH H-427)     | 27-40S-24E     | 43-037-16333 | 99990        | INDIAN        | WIW          | A              |
| ANETH 27-A-1 (ANETH E-127)     | 27-40S-24E     | 43-037-16782 | 99990        | INDIAN        | WIW          | A              |
| ANETH 28-C-1 (ANETH G-128)     | 28-40S-24E     | 43-037-16224 | 7000         | INDIAN        | WIW          | A              |
| ANETH 28-A-1 (ANETH E-128)     | 28-40S-24E     | 43-037-16222 | 7000         | INDIAN        | WIW          | A              |
| ANETH H-228                    | 28-40S-24E     | 43-037-16228 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE S-2 (ANETH E-129) | 29-40S-24E     | 43-037-16055 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE S-1 (ANETH G-129) | 29-40S-24E     | 43-037-16097 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE S-4 (ANETH F-229) | 29-40S-24E     | 43-037-16292 | 99990        | INDIAN        | WIW          | I              |
| NAVAJO TRIBE S-3 (ANETH H-229) | 29-40S-24E     | 43-037-16318 | 99990        | INDIAN        | WIW          | A              |
| ANETH 34-B-4 (ANETH F-434)     | 34-40S-24E     | 43-037-16303 | 99990        | INDIAN        | WIW          | A              |
| ANETH 34-D-2 (ANETH H-234)     | 34-40S-24E     | 43-037-16319 | 99990        | INDIAN        | WIW          | I              |
| NAVAJO TRIBE Q-4 (ANETH H-235) | 35-40S-24E     | 43-037-16320 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE Q-5 (ANETH F-235) | 35-40S-24E     | 43-037-16293 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO TRIBE Q-8 (ANETH F-435) | 35-40S-24E     | 43-037-16304 | 99990        | INDIAN        | WIW          | A              |
| NAVAJO 4 (ANETH E-136)         | 36-40S-24E     | 43-037-15485 | 99990        | INDIAN        | WIW          | A              |
| NAV TRB 2-A (G-136)            | 36-40S-24E     | 43-037-15486 | 7000         | INDIAN        | WIW          | A              |
| NAVAJO 1 (ANETH H-236)         | 36-40S-24E     | 43-037-15487 | 99990        | INDIAN        | WIW          | A              |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/25/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/25/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 8975810026

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

2. NAME OF OPERATOR:  
**Resolute Natural Resources Company**

3. ADDRESS OF OPERATOR:  
1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE:                     

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                     

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: <u>                    </u>          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: <u>                    </u> | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc. N0210

TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE A. E. Wacker

DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004

ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

TRANSFER OF AUTHORITY TO INJECT

|   |  |
|---|--|
| Well Name and Number<br>See attached exhibit.   | API Number<br>See attached exhibit.  |
| Location of Well<br>Footage : _____<br>County : <u>San Juan</u><br>QQ, Section, Township, Range: _____<br>State : <u>UTAH</u> | Field or Unit Name<br><u>Aneth Unit</u><br>Lease Designation and Number<br>See attached exhibit. |

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.  
Address: 1111 Bagby St.  
city Houston state TX zip 77002  
Phone: (713) 752-6000  
Comments:

Name: A. E. Wacker  
Signature: A. E. Wacker  
Title: Attorney-in-Fact  
Date: 12/20/2004

RECEIVED

DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: Resolute Natural Resources Company  
Address: 1675 Broadway, Suite 1950  
city Denver state CO zip 80202  
Phone: (303) 534-4600 xt  
Comments:

Name: Janet Pappas xt  
Signature: Janet Pappas  
Title: Vice President  
Date: 12/21/04

(This space for State use only)

Transfer approved by: David J. Smith  
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004. Operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

| NUM  | API NUM    | Q1 | Q2 | SEC | TWSP | RNG  | LEGAL               | Lease          | Status<br>12/1/04 | NNEPA Well List | USEPA Well List | UIC Program   |
|------|------------|----|----|-----|------|------|---------------------|----------------|-------------------|-----------------|-----------------|---------------|
| H222 | 4303730242 | SE | NW | 22  | 40S  | 24E  |                     | I-149-IND-8836 | Active            | H222            | H222            | Navajo Nation |
| F418 | 4303715083 | SE | SW | 18  | T40S | R24E | 650' FSL/1825' FWL  | I-149-IND-8835 | Active            | F418            | F418            | Navajo Nation |
| E307 | 4303715412 | NW | SW | 7   | T40S | R24E | 1980' FSL/660' FWL  | SL-067807      | Active            | E307            | E307            | Navajo Nation |
| E118 | 4303715413 | NW | NW | 18  | T40S | R24E | 660' FNL/660' FWL   | SL-067807      | Active            | E118            | E118            | Navajo Nation |
| F407 | 4303715415 | SE | SW | 7   | T40S | R24E | 660' FSL/1980' FWL  | SL-067807      | Active            | F407            | F407            | Navajo Nation |
| E136 | 4303715485 | NW | NW | 36  | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-5444 | Active            | E136            | E136            | Navajo Nation |
| G136 | 4303715486 | NW | NE | 36  | T40S | R24E | 785' FNL/2040' FEL  | 14-20-603-5443 | Active            | G136            | G136            | Navajo Nation |
| H236 | 4303715487 | SE | NE | 36  | T40S | R24E | 1980' FNL/660' FEL  | 14-20-603-5443 | P/A               |                 |                 | Navajo Nation |
| B213 | 4303715825 | SE | NW | 13  | T40S | R23E | 3300' FSL/3300' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| C113 | 4303715827 | NW | NE | 13  | T40S | R23E | 4602' FSL/1993' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| C313 | 4303715828 | NW | SE | 13  | T40S | R23E | 1949' FSL/1991' FEL | SL-070968-A    | Active            |                 |                 | State of Utah |
| D213 | 4303715830 | SE | NE | 13  | T40S | R23E | 3263' FSL/660' FEL  | SL-070968-A    | Active            |                 |                 | State of Utah |
| E116 | 4303715832 | NW | NW | 16  | T40S | R24E | 601' FNL/550' FWL   | ML-3156        | Active            | E116            | E116            | Navajo Nation |
| E213 | 4303715938 | SW | NW | 13  | T40S | R24E | 2140' FNL/740' FWL  | I-IND-149-8837 | Active            | E213            | E213            | Navajo Nation |
| E214 | 4303715939 | SW | NW | 14  | T40S | R24E | 1940' FNL/650' FWL  | I-149-IND-8837 | Active            | E214            | E214            | Navajo Nation |
| E411 | 4303715940 | SW | SW | 11  | T40S | R24E | 500' FSL/820' FWL   | I-149-IND-8837 | Active            | E411            | E411            | Navajo Nation |
| E413 | 4303715941 | SW | SW | 13  | T40S | R24E | 660' FSL/660' FWL   | IND-149-8837   | Active            | E413            | E413            | Navajo Nation |
| F314 | 4303715942 | NE | SW | 14  | T40S | R24E | 1980' FSL/1980' FWL | I-149-IND-8837 | Active            | F314            | F314            | Navajo Nation |
| G214 | 4303715943 | SW | NE | 14  | T40S | R24E | 2140' FNL/2010' FEL | I-149-IND-8839 | P/A               |                 |                 | Navajo Nation |
| G411 | 4303715944 | SW | SE | 11  | T40S | R24E | 680' FSL/1950' FEL  | I-149-IND-8837 | Active            | G411            | G411            | Navajo Nation |
| G414 | 4303715945 | SW | SE | 14  | T40S | R24E | 660' FSL/1980' FEL  | I-149-IND-8837 | Active            | G414            | G414            | Navajo Nation |
| J131 | 4303715946 | NW | NW | 31  | T40S | R25E | 660' FNL/638' FWL   | 14-20-603-372  | Active            | J131            | J131            | Navajo Nation |
| B114 | 4303716032 | NE | NW | 14  | T40S | R23E | 660' FNL/1980' FWL  | SL-070968      | Shut-In           |                 |                 | State of Utah |
| C214 | 4303716033 | SW | NE | 14  | T40S | R23E | 1890' FNL/1930' FEL | SL-070968      | Shut-In           |                 |                 | State of Utah |
| C411 | 4303716034 | SW | SE | 11  | T40S | R23E | 600' FSL/2010' FEL  | SL-070968-B    | P/A               |                 |                 | State of Utah |
| C414 | 4303716035 | SW | SE | 14  | T40S | R23E | 760' FSL/2000' FEL  | SL-070968      | Active            |                 |                 | State of Utah |
| D314 | 4303716038 | NE | SE | 14  | T40S | R23E | 1980' FSL/660' FEL  | SL-070968      | Active            |                 |                 | State of Utah |
| E117 | 4303716049 | NW | NW | 17  | T40S | R24E | 520' FNL/645' FWL   | I-149-IND-8835 | Active            | E117            | E117            | Navajo Nation |
| E120 | 4303716050 | NW | NW | 20  | T40S | R24E | 660' FNL/660' FWL   | I-149-IND-8836 | Active            | E120            | E120            | Navajo Nation |
| E121 | 4303716051 | NW | NW | 21  | T40S | R24E | 660' FNL/760' FWL   | I-149-IND-8836 | Active            | E121            | E121            | Navajo Nation |
| E126 | 4303716054 | NW | NW | 26  | T40S | R24E | 760' FNL/660' FWL   | I-149-IND-8838 | Active            | E126            | E126            | Navajo Nation |
| E129 | 4303716055 | NW | NW | 29  | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-4030 | Active            | E129            | E129            | Navajo Nation |
| E308 | 4303716060 | NW | SW | 8   | T40S | R24E | 1820' FSL/645' FWL  | I-149-IND-8833 | Active            | E308            | E308            | Navajo Nation |
| E309 | 4303716061 | NW | SW | 9   | T40S | R24E | 1900' FSL/500' FWL  | I-149-IND-8834 | P/A               |                 |                 | Navajo Nation |
| E317 | 4303716062 | NW | SW | 17  | 40S  | 24E  | 1980' FSL/660' FWL  | I-149-IND-8835 | Active            | E317            | E317            | Navajo Nation |
| E318 | 4303716063 | NW | SW | 18  | T40S | R24E | 1980' FSL/660' FWL  | SL-067807      | Active            | E318            | E318            | Navajo Nation |
| E319 | 4303716064 | NW | SW | 19  | T40S | R24E | 2040' FSL/680' FWL  | I-149-IND-8836 | P/A               |                 |                 | Navajo Nation |
| E320 | 4303716065 | NW | SW | 20  | T40S | R24E | 2140' FSL/820' FWL  | I-149-IND-8836 | Active            | E320            | E320            | Navajo Nation |
| E321 | 4303716066 | NW | SW | 21  | T40S | R24E | 2140' FSL/720' FWL  | I-149-IND-8836 | Active            | E321            | E321            | Navajo Nation |
| E322 | 4303716067 | NW | SW | 22  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8836 | Active            | E322            | E322            | Navajo Nation |
| E323 | 4303716068 | NW | SW | 23  | T40S | R24E | 1980' FSL/510' FWL  | I-149-IND-8838 | Active            | E323            | E323            | Navajo Nation |
| E324 | 4303716069 | NW | SW | 24  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8838 | Active            | E324            | E324            | Navajo Nation |
| E325 | 4303716070 | NW | SW | 25  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8838 | Active            | E325            | E325            | Navajo Nation |
| E326 | 4303716071 | NW | SW | 26  | T40S | R24E | 1980' FSL/660' FWL  | I-149-IND-8838 | Active            | E326            | E326            | Navajo Nation |
| F115 | 4303716074 | NE | NW | 15  | T40S | R24E | 690' FNL/2140' FWL  | I-149-IND-8834 | Active            | F115            | F115            | Navajo Nation |

|      |            |    |    |    |      |      |                     |                |         |      |      |               |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| F208 | 4303716076 | SE | NW | 8  | T40S | R24E | 2140' FNL/2050' FWL | I-149-IND-8833 | Active  | F208 | F208 | Navajo Nation |
| F219 | 4303716077 | SE | NW | 19 | T40S | R24E | 1820' FNL/2140' FWL | I-149-IND-8836 | Active  | F219 | F219 | Navajo Nation |
| F221 | 4303716078 | SE | NW | 21 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active  | F221 | F221 | Navajo Nation |
| F223 | 4303716079 | SE | NW | 23 | T40S | R24E | 1980' FNL/1820' FWL | I-149-IND-8838 | Active  | F223 | F223 | Navajo Nation |
| F225 | 4303716080 | SE | NW | 25 | T40S | R24E | 2040' FNL/2080' FWL | I-149-IND-8838 | Active  | F225 | F225 | Navajo Nation |
| F409 | 4303716082 | SE | SW | 9  | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8834 | Active  | F409 | F409 | Navajo Nation |
| F421 | 4303716084 | SE | SW | 21 | T40S | R24E | 585' FSL/1990' FWL  | I-149-IND-8836 | Active  | F421 | F421 | Navajo Nation |
| F422 | 4303716085 | SE | SW | 22 | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8836 | Active  | F422 | F422 | Navajo Nation |
| F423 | 4303716086 | SE | SW | 23 | T40S | R24E | 770' FSL/1955' FWL  | I-149-IND-8838 | Active  | F423 | F423 | Navajo Nation |
| F424 | 4303716087 | SE | SW | 24 | T40S | R24E | 660' FSL/2100' FWL  | I-149-IND-8838 | Active  | F424 | F424 | Navajo Nation |
| G117 | 4303716089 | NW | NE | 17 | T40S | R24E | 660' FNL/1980' FEL  | I-149-IND-8835 | Active  | G117 | G117 | Navajo Nation |
| G118 | 4303716090 | NW | NE | 18 | T40S | R24E | 800' FNL/1910' FEL  | I-149-IND-8835 | Active  | G118 | G118 | Navajo Nation |
| G119 | 4303716091 | NW | NE | 19 | T40S | R24E | 660' FNL/2140' FEL  | I-149-IND-8836 | Active  | G119 | G119 | Navajo Nation |
| G120 | 4303716092 | NW | NE | 20 | T40S | R24E | 660' FNL/1980' FEL  | I-149-IND-8833 | Active  | G120 | G120 | Navajo Nation |
| G125 | 4303716095 | NW | NE | 25 | T40S | R24E | 660' FNL/2140' FEL  | I-149-IND-8838 | Active  | G125 | G125 | Navajo Nation |
| G129 | 4303716097 | NW | NE | 29 | T40S | R24E | 580' FNL/1905' FEL  | 14-20-603-4030 | Active  | G129 | G129 | Navajo Nation |
| G307 | 4303716100 | NW | SE | 7  | T40S | R24E | 1900' FSL/1995' FEL | SL-067807      | Active  | G307 | G307 | Navajo Nation |
| G308 | 4303716101 | NW | SE | 8  | T40S | R24E | 1975' FSL/1830' FEL | I-149-IND-8834 | Active  | G308 | G308 | Navajo Nation |
| G317 | 4303716103 | NW | SE | 17 | T40S | R24E | 1778' FSL/1900' FEL | I-149-IND-8835 | Active  | G317 | G317 | Navajo Nation |
| G318 | 4303716104 | NW | SE | 18 | T40S | R24E | 2125' FSL/1980' FEL | I-149-IND-8835 | Active  | G318 | G318 | Navajo Nation |
| G320 | 4303716105 | NW | SE | 20 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8836 | Active  | G320 | G320 | Navajo Nation |
| G324 | 4303716111 | NW | SE | 24 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active  | G324 | G324 | Navajo Nation |
| G326 | 4303716113 | NW | SE | 26 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active  | G326 | G326 | Navajo Nation |
| G415 | 4303716116 | SW | SE | 15 | T40S | R24E | 820' FSL/2400' FEL  | I-149-IND-8834 | Active  | G415 | G415 | Navajo Nation |
| H122 | 4303716117 | NE | NE | 22 | T40S | R24E | 660' FNL/660' FEL   | I-149-IND-8836 | Active  | H122 | H122 | Navajo Nation |
| H207 | 4303716118 | SE | NE | 7  | T40S | R24E | 1820' FNL/820' FEL  | SL-067807      | T/A     |      |      | State of Utah |
| H208 | 4303716119 | SE | NE | 8  | T40S | R24E | 2140' FNL/660' FEL  | I-149-IND-8833 | Active  | H208 | H208 | Navajo Nation |
| H218 | 4303716120 | SE | NE | 18 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8835 | Active  | H218 | H218 | Navajo Nation |
| H219 | 4303716121 | SE | NE | 19 | T40S | R24E | 1945' FNL/607' FEL  | I-149-IND-8836 | Active  | H219 | H219 | Navajo Nation |
| H221 | 4303716122 | SE | NE | 21 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8836 | Active  | H221 | H221 | Navajo Nation |
| H223 | 4303716123 | SE | NE | 23 | T40S | R24E | 1820' FNL/730' FEL  | I-149-IND-8838 | Active  | H223 | H223 | Navajo Nation |
| H225 | 4303716124 | SE | NE | 25 | T40S | R24E | 1980' FNL/660' FEL  | I-149-IND-8838 | Active  | H225 | H225 | Navajo Nation |
| H410 | 4303716125 | SE | SE | 10 | T40S | R24E | 625' FSL/545' FEL   | I-149-IND-8834 | P/A     |      |      | Navajo Nation |
| H422 | 4303716127 | SE | SE | 22 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8836 | P/A     |      |      | Navajo Nation |
| H423 | 4303716128 | SE | SE | 23 | T40S | R24E | 820' FSL/450' FEL   | I-149-IND-8838 | Active  | H423 | H423 | Navajo Nation |
| H425 | 4303716129 | SE | SE | 25 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8838 | Active  | H425 | H425 | Navajo Nation |
| J129 | 4303716131 | NW | NW | 29 | T40S | R25E | 620' FNL/615' FWL   | I-149-IND-8839 | P/A     |      |      | Navajo Nation |
| J130 | 4303716132 | NW | NW | 30 | T40S | R25E | 720' FNL/590' FEL   | I-149-IND-8839 | Shut-In | J130 | J130 | Navajo Nation |
| J330 | 4303716134 | NW | SW | 30 | T40S | R25E | 2060' FSL/800' FWL  | I-149-IND-8839 | Active  | J330 | J330 | Navajo Nation |
| K230 | 4303716135 | SE | NW | 30 | T40S | R25E | 2075' FSL/2140' FWL | I-149-IND-8839 | Shut-In | K230 | K230 | Navajo Nation |
| K430 | 4303716137 | SE | SW | 30 | T40S | R25E | 660' FSL/1980' FWL  | I-149-IND-8839 | Active  | K430 | K430 | Navajo Nation |
| L330 | 4303716139 | NW | SE | 30 | T40S | R25E | 2120' FSL/1960' FEL | I-149-IND-8839 | Active  | L330 | L330 | Navajo Nation |
| L419 | 4303716140 | SW | SE | 19 | T40S | R25E | 660' FSL/1980' FEL  | I-149-IND-8839 | Active  | L419 | L419 | Navajo Nation |
| M230 | 4303716141 | SE | NE | 30 | T40S | R25E | 1930' FNL/660' FEL  | I-149-IND-8839 | Active  | M230 | M230 | Navajo Nation |
| E128 | 4303716222 | NW | NW | 28 | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-2056 | Active  | E128 | E128 | Navajo Nation |
| F227 | 4303716223 | SE | NW | 27 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-2056 | T/A     |      |      | Navajo Nation |
| G128 | 4303716224 | NW | NE | 28 | T40S | R24E | 660' FNL/1980' FEL  | 14-20-603-2056 | Shut-In | G128 | G128 | Navajo Nation |

|      |            |    |    |    |      |      |                     |                |         |      |  |      |               |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|--|------|---------------|
| H228 | 4303716228 | SE | NE | 28 | T40S | R24E | 2080' FNL/560' FEL  | 14-20-603-2056 | T/A     |      |  |      | Navajo Nation |
| A124 | 4303716270 | NW | NW | 24 | T40S | R23E | 500' FNL/500' FWL   | SL-0701010-C   | Active  |      |  |      | State of Utah |
| B123 | 4303716271 | NE | NW | 23 | T40S | R23E | 500' FNL/2140' FWL  | SL-0701010     | Active  |      |  |      | State of Utah |
| B312 | 4303716272 | NE | SW | 12 | T40S | R23E | 3295' FNL/3348' FEL | SL-070968-A    | Active  | B312 |  | B312 | Navajo Nation |
| B314 | 4303716273 | NE | SW | 14 | T40S | R23E | 2030' FSL/2030' FWL | SL-070968      | Active  |      |  |      | State of Utah |
| C112 | 4303716274 | NW | NE | 12 | T40S | R23E | 658' FNL/1974' FEL  | SL-070968-A    | P/A     |      |  |      | State of Utah |
| C124 | 4303716275 | NW | NE | 24 | T40S | R23E | 660' FNL/1980' FEL  | SL-0701010-C   | P/A     |      |  |      | State of Utah |
| C223 | 4303716276 | SW | NE | 23 | T40S | R23E | 1820' FNL/1980' FEL | SL-0701010     | P/A     |      |  |      | State of Utah |
| D114 | 4303716277 | NE | NE | 14 | T40S | R23E | 660' FNL/760' FEL   | SL-070968      | Active  |      |  |      | State of Utah |
| D212 | 4303716278 | SE | NE | 12 | T40S | R23E | 1860' FNL/656' FEL  | SL-070968-A    | Shut-In | D212 |  | D212 | Navajo Nation |
| D413 | 4303716279 | SE | SE | 13 | T40S | R23E | 660' FSL/661' FEL   | SL-070968-A    | Active  |      |  |      | State of Utah |
| E119 | 4303716280 | NW | NW | 19 | T40S | R24E | 500' FNL/820' FWL   | I-149-IND-8836 | Active  | E119 |  | E119 | Navajo Nation |
| E207 | 4303716283 | SW | NW | 7  | T40S | R24E | 2030' FNL 750 FWL   |                | T/A     | E207 |  | E207 |               |
| E208 | 4303716284 | SW | NW | 8  | T40S | R24E | 1930' FNL/500' FWL  | I-149-IND-8833 | T/A     |      |  |      | Navajo Nation |
| F116 | 4303716285 | NE | NW | 16 | T40S | R24E | 660' FNL/1980' FWL  | ML-3156        | Active  | F116 |  | F116 | Navajo Nation |
| F217 | 4303716286 | SE | NW | 17 | T40S | R24E | 1890' FNL/1930' FWL | I-149-IND-8835 | Active  | F217 |  | F217 | Navajo Nation |
| F218 | 4303716287 | SE | NW | 18 | T40S | R24E | 1970' FNL/2060' FWL | I-149-IND-8835 | Active  | F218 |  | F218 | Navajo Nation |
| F220 | 4303716288 | SE | NW | 20 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active  | F220 |  | F220 | Navajo Nation |
| F224 | 4303716289 | SE | NW | 24 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8838 | Active  | F224 |  | F224 | Navajo Nation |
| F226 | 4303716290 | SE | NW | 26 | T40S | R24E | 1950' FNL/1900' FWL | I-149-IND-8838 | Active  | F226 |  | F226 | Navajo Nation |
| F229 | 4303716292 | SE | NW | 29 | T40S | R24E | 2015' FNL/1930' FWL | 14-20-603-4030 | P/A     | F229 |  | F229 | Navajo Nation |
| F235 | 4303716293 | SE | NW | 35 | T40S | R24E | 1825' FNL/2010' FWL | 14-20-603-2059 | Active  | F235 |  | F235 | Navajo Nation |
| F236 | 4303716294 | SE | NW | 36 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-5444 | Active  | F236 |  | F236 | Navajo Nation |
| F311 | 4303716295 | NE | SW | 11 | T40S | R24E | 1820' FSL/1980' FWL | I-149-IND-8837 | P/A     |      |  |      | Navajo Nation |
| F315 | 4303716296 | NE | SW | 15 | T40S | R24E | 1980' FSL/2010' FWL | I-149-IND-8834 | Active  | F315 |  | F315 | Navajo Nation |
| F316 | 4303716297 | NE | SW | 16 | T40S | R24E | 2260' FSL/2140' FWL | ML-3156        | Active  | F316 |  | F316 | Navajo Nation |
| F408 | 4303716298 | SE | SW | 8  | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8833 | Active  | F408 |  | F408 | Navajo Nation |
| F417 | 4303716299 | SE | SW | 17 | T40S | R24E | 500' FSL/2140' FWL  | I-149-IND-8835 | Active  | F417 |  | F417 | Navajo Nation |
| F420 | 4303716300 | SE | SW | 20 | T40S | R24E | 660' FSL/1980' FWL  | I-149-IND-8836 | Active  | F420 |  | F420 | Navajo Nation |
| F425 | 4303716301 | SE | SW | 25 | T40S | R24E | 795' FSL/1960' FWL  | I-149-IND-8838 | Active  | F425 |  | F425 | Navajo Nation |
| F426 | 4303716302 | SE | SW | 26 | T40S | R24E | 632' FSL/1867' FWL  | I-149-IND-8838 | P/A     |      |  |      | Navajo Nation |
| F434 | 4303716303 | SE | SW | 34 | T40S | R24E | 815' FSL/1860' FWL  | 14-20-603-2056 | P/A     |      |  |      | Navajo Nation |
| F435 | 4303716304 | SE | SW | 35 | T40S | R24E | 820' FSL/1930' FWL  | 14-20-603-2059 | T/A     |      |  |      | Navajo Nation |
| G123 | 4303716306 | NW | NE | 23 | T40S | R24E | 660' FNL/1530' FEL  | I-149-IND-8838 | Active  | G123 |  | G123 | Navajo Nation |
| G127 | 4303716307 | NW | NE | 27 | T40S | R24E | 660' FNL/1980' FEL  | 14-20-603-2056 | Active  | G127 |  | G127 | Navajo Nation |
| G319 | 4303716309 | NW | SE | 19 | T40S | R24E | 1920' FSL/2060' FEL | I-149-IND-8836 | Active  | G319 |  | G319 | Navajo Nation |
| H216 | 4303716312 | SE | NE | 16 | T40S | R24E | 3331' FSL/703' FEL  | ML-3156        | Active  | H216 |  | H216 | Navajo Nation |
| H217 | 4303716313 | SE | NE | 17 | T40S | R24E | 2070' FNL/820' FEL  | I-149-IND-8833 | Active  | H217 |  | H217 | Navajo Nation |
| H220 | 4303716314 | SE | NE | 20 | T40S | R24E | 2025' FNL/560' FEL  | I-149-IND-8833 | Active  | H220 |  | H220 | Navajo Nation |
| H226 | 4303716316 | SE | NE | 26 | T40S | R24E | 1980' FNL/780' FEL  | I-149-IND-8838 | Active  | H226 |  | H226 | Navajo Nation |
| H227 | 4303716317 | SE | NE | 27 | T40S | R24E | 1980' FNL/630' FEL  | 14-20-603-2056 | Active  | H227 |  | H227 | Navajo Nation |
| H229 | 4303716318 | SE | NE | 29 | T40S | R24E | 1820' FNL/660' FEL  | 14-20-603-4030 | Shut-In | H229 |  | H229 | Navajo Nation |
| H234 | 4303716319 | SE | NE | 34 | T40S | R24E | 1980' FNL/660' FEL  | 14-20-603-2056 | Active  | H234 |  | H234 | Navajo Nation |
| H235 | 4303716320 | SE | NE | 35 | T40S | R24E | 2000' FNL/770' FEL  | 14-20-603-2059 | Active  | H235 |  | H235 | Navajo Nation |
| H407 | 4303716322 | SE | SE | 7  | T40S | R24E | 645' FSL/500' FEL   | I-149-IND-8835 | Active  | H407 |  | H407 | Navajo Nation |
| H408 | 4303716323 | SE | SE | 8  | T40S | R24E | 500' FSL/530' FEL   | I-149-IND-8834 | Active  | H408 |  | H408 | Navajo Nation |
| H417 | 4303716326 | SE | SE | 17 | T40S | R24E | 500' FSL/690' FEL   | I-149-IND-8833 | Active  | H417 |  | H417 | Navajo Nation |



|       |            |    |    |    |      |      |                     |                |         |       |       |               |
|-------|------------|----|----|----|------|------|---------------------|----------------|---------|-------|-------|---------------|
| H418  | 4303716327 | SE | SE | 18 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8835 | Active  | H418  | H418  | Navajo Nation |
| H419  | 4303716328 | SE | SE | 19 | T40S | R24E | 570' FSL/450' FEL   | I-149-IND-8836 | P/A     |       |       | Navajo Nation |
| H420  | 4303716329 | SE | SE | 20 | T40S | R24E | 660' FSL/660' FEL   | I-149-IND-8836 | Active  | H420  | H420  | Navajo Nation |
| H421  | 4303716330 | SE | SE | 21 | T40S | R24E | 500' FSL/750' FEL   | I-149-IND-8836 | Active  | H421  | H421  | Navajo Nation |
| H424  | 4303716331 | SE | SE | 24 | T40S | R24E | 820' FSL/610' FEL   | I-149-IND-8838 | Active  | H424  | H424  | Navajo Nation |
| H426  | 4303716332 | SE | SE | 26 | T40S | R24E | 710' FSL/510' FEL   | I-149-IND-8838 | Active  | H426  | H426  | Navajo Nation |
| H427  | 4303716333 | SE | SE | 27 | T40S | R24E | 660' FSL/660' FEL   | 14-20-603-2056 | Active  | H427  | H427  | Navajo Nation |
| K231  | 4303716335 | SE | NW | 31 | T40S | R25E | 2014' FNL/2054' FWL | 14-20-603-372A | Active  | K231  | K231  | Navajo Nation |
| M430  | 4303716337 | SE | SE | 30 | T40S | R25E | 670' FSL/790' FEL   | I-149-IND-8839 | Active  | M430  | M430  | Navajo Nation |
| E414  | 4303716421 | SW | SW | 14 | T40S | R24E | 750' FSL/620' FWL   | I-149-IND-8837 | Active  | E414  | E414  | Navajo Nation |
| F114  | 4303716422 | NE | NW | 14 | 40S  | 24E  | 720' FNL/1870' FWL  | I-149-IND-8839 | Active  | F114  | F114  | Navajo Nation |
| E127  | 4303716782 | NW | NW | 27 | T40S | R24E | 660' FNL/660' FWL   | 14-20-603-2056 | P/A     |       |       | Navajo Nation |
| H416  | 4303720230 | SE | SE | 16 | T40S | R24E | 150' FSL/660' FEL   | ML-3156        | Active  | H416  | H416  | Navajo Nation |
| G322X | 4303720231 | NW | SE | 22 | T40S | R24E | 1550' FSL/1720' FEL | I-149-IND-8836 | Active  | G322X | G322X | Navajo Nation |
| D412  | 4303730049 | SE | SE | 12 | T40S | R23E | 500' FSL/150' FEL   | SL-070968-A    | Active  | D412  | D412  | Navajo Nation |
| E316  | 4303730094 | NW | SW | 16 | T40S | R24E | 2190' FSL/128' FWL  | ML-3156        | Active  | E316  | E316  | Navajo Nation |
| G321X | 4303730095 | NW | SE | 21 | T40S | R24E | 1900' FSL/1755' FEL | I-149-IND-8836 | Shut-In | G321X | G321X | Navajo Nation |
| G316  | 4303730107 | NW | SE | 16 | T40S | R24E | 2320' FSL/1745' FEL | ML-3156        | Active  | G316  | G316  | Navajo Nation |
| C312  | 4303730112 | NW | SE | 12 | T40S | R23E | 1610' FSL/1800' FEL | SL-070968-A    | Active  | C312  | C312  | Navajo Nation |
| A113  | 4303730119 | NW | NW | 13 | T40S | R23E | 700' FNL/650' FWL   | SL-070968-A    | Active  |       |       | State of Utah |
| E218  | 4303730137 | SW | NW | 18 | T40S | R24E | 1860' FNL/660' FWL  | SL-067807      | Active  | E218  | E218  | Navajo Nation |
| F118  | 4303730155 | NE | NW | 18 | T40S | R24E | 619' FNL/2184' FWL  | SL-067807      | Active  | F118  | F118  | Navajo Nation |
| D113  | 4303730174 | NE | NE | 13 | T40S | R23E | 578' FNL/619' FEL   | SL-070968-A    | Active  |       |       | State of Utah |
| E407  | 4303730175 | SW | SW | 7  | T40S | R24E | 618' FSL/577' FWL   | SL-067807      | Active  | E407  | E407  | Navajo Nation |
| E315  | 4303730213 | NW | SW | 15 | T40S | R24E | 2212' FSL/591' FWL  | I-149-IND-8834 | Active  | E315  | E315  | Navajo Nation |
| E122  | 4303730215 | NW | NW | 22 | T40S | R24E | 528' FNL/660' FWL   | I-149-IND-8836 | Active  | E122  | E122  | Navajo Nation |
| F123  | 4303730235 | NE | NW | 23 | T40S | R24E | 660' FNL/2046' FWL  | I-149-IND-8838 | Shut-In | F123  | F123  | Navajo Nation |
| B413  | 4303730297 | SE | SW | 13 | T40S | R23E | 660' FSL/1980' FWL  | SL-070968-A    | Active  |       |       | State of Utah |
| A313  | 4303730299 | NW | SW | 13 | T40S | R23E | 1840' FSL/470' FWL  | SL-070968-A    | Active  |       |       | State of Utah |
| H315  | 4303730312 | NE | SE | 15 | T40S | R24E | 1980' FSL/660' FEL  | I-149-IND-8834 | Active  | H315  | H315  | Navajo Nation |
| F416  | 4303730333 | SE | SW | 16 | T40S | R24E | 1000' FSL/1980' FWL | ML-3156        | Active  | F416  | F416  | Navajo Nation |
| G121X | 4303730335 | NW | NE | 21 | T40S | R24E | 790' FNL/1780' FEL  | I-149-IND-8836 | Active  | G121X | G121X | Navajo Nation |
| G116  | 4303730344 | NW | NE | 16 | T40S | R24E | 660' FNL/1980' FEL  | ML-3156        | Active  | G116  | G116  | Navajo Nation |
| G126X | 4303730372 | NW | NE | 26 | T40S | R24E | 860' FNL/1780' FEL  | I-149-IND-8838 | Active  | G126X | G126X | Navajo Nation |
| F222  | 4303730373 | SE | NW | 22 | T40S | R24E | 1920' FNL/1980' FWL | I-149-IND-8836 | Active  | F222  | F222  | Navajo Nation |
| G122  | 4303730425 | NW | NE | 22 | T40S | R24E | 570' FNL/1960' FEL  | I-149-IND-8836 | Active  | G122  | G122  | Navajo Nation |
| H314X | 4303731381 | NE | SE | 14 | T40S | R24E | 1950' FSL/570' FEL  | I-149-IND-8837 | Active  | H314X | H314X | Navajo Nation |



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><u>See Attachment</u> |
| 2. NAME OF OPERATOR:<br><u>Resolute Natural Resources Company</u> <u>N2700</u>   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><u>Navajo</u>           |
| 3. ADDRESS OF OPERATOR:<br><u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>                |  | 7. UNIT or CA AGREEMENT NAME:<br><u>Aneth Unit</u>               |
| PHONE NUMBER:<br><u>(303) 534-4600</u>   |  | 8. WELL NAME and NUMBER:<br><u>See Attachment</u>                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <u>See Attachment</u>  |  | 9. API NUMBER:<br><u>See Attach</u>                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u></u>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><u>Desert Creek</u>           |

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Jane Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Jane Pasque</u>           | DATE <u>11/30/04</u>        |

(This space for State use only)

APPROVED 12/29/2004  
ER  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

**FROM: (Old Operator):**

N0210-Chevron USA, Inc.

PO Box 4791

Houston, TX 77210-4791

Phone: 1-(713) 752-7431

**TO: (New Operator):**

N2700-Resolute Natural Resources Company

1675 Broadway, Suite 1950

Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

**WELL(S)**

| NAME                            | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| NAVAJO FED 9-1 (ANETH E-208)    | 08  | 400S | 240E | 4303716284 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE E-13 (ANETH F-408) | 08  | 400S | 240E | 4303716298 | 99990     | Indian     | WI        | A           |
| NAVAJO A-12/23-11 (ANETH F-311) | 11  | 400S | 240E | 4303716295 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBAL E-8 (ANETH F-315) | 15  | 400S | 240E | 4303716296 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBAL G-8 (ANETH F-217) | 17  | 400S | 240E | 4303716286 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBAL G-6 (ANETH F-417) | 17  | 400S | 240E | 4303716299 | 99990     | Indian     | WI        | A           |
| NAVAJO FED U 1 (ANETH F-218)    | 18  | 400S | 240E | 4303716287 | 99990     | Indian     | WI        | A           |
| NAVAJO FED U B-1 (ANETH E-119)  | 19  | 400S | 240E | 4303716280 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-8 (ANETH F-220)  | 20  | 400S | 240E | 4303716288 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE D-20 (ANETH F-420) | 20  | 400S | 240E | 4303716300 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-1 (ANETH G-123)  | 23  | 400S | 240E | 4303716306 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-16 (ANETH F-224) | 24  | 400S | 240E | 4303716289 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-32 (ANETH F-425) | 25  | 400S | 240E | 4303716301 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-23 (ANETH F-226) | 26  | 400S | 240E | 4303716290 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE C-4 (ANETH F-426)  | 26  | 400S | 240E | 4303716302 | 99990     | Indian     | WI        | A           |
| ANETH 27-C-1 (ANETH G-127)      | 27  | 400S | 240E | 4303716307 | 99990     | Indian     | WI        | A           |
| ANETH H-228                     | 28  | 400S | 240E | 4303716228 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE S-4 (ANETH F-229)  | 29  | 400S | 240E | 4303716292 | 99990     | Indian     | WI        | I           |
| ANETH 34-B-4 (ANETH F-434)      | 34  | 400S | 240E | 4303716303 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE Q-5 (ANETH F-235)  | 35  | 400S | 240E | 4303716293 | 99990     | Indian     | WI        | A           |
| NAVAJO TRIBE Q-8 (ANETH F-435)  | 35  | 400S | 240E | 4303716304 | 99990     | Indian     | WI        | A           |
| NAVAJO 3 (ANETH F-236)          | 36  | 400S | 240E | 4303716294 | 99990     | Indian     | WI        | A           |

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/29/04

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_